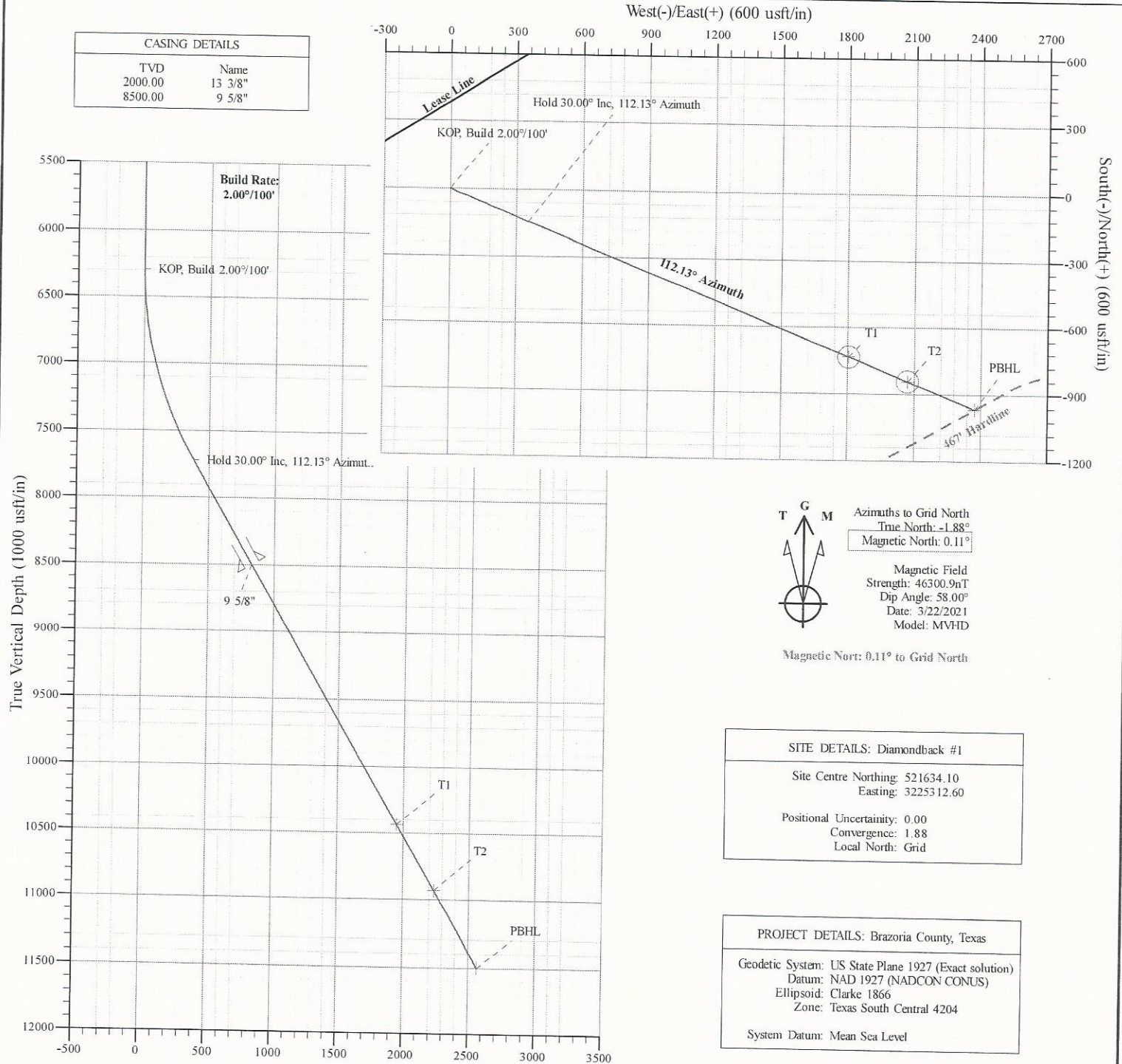


# Kebo Oil & Gas, Inc.

**Diamondback #1  
Brazoria County, Texas  
Proposal 1r1**



CASING DETAILS	
TVD	Name
2000.00	13 3/8"
8500.00	9 5/8"



Azimuths to Grid North  
 True North: -1.88°  
 Magnetic North: 0.11°  
 Magnetic Field  
 Strength: 46300.9nT  
 Dip Angle: 58.00°  
 Date: 3/22/2021  
 Model: MVHD  
 Magnetic North: 0.11° to Grid North

SITE DETAILS: Diamondback #1	
Site Centre Northing:	521634.10
Site Centre Easting:	3225312.60
Positional Uncertainty:	0.00
Convergence:	1.88
Local North:	Grid

PROJECT DETAILS: Brazoria County, Texas	
Geodetic System:	US State Plane 1927 (Exact solution)
Datum:	NAD 1927 (NADCON CONUS)
Ellipsoid:	Clarke 1866
Zone:	Texas South Central 4204
System Datum:	Mean Sea Level

**DESIGN TARGET DETAILS**

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
T1 r1 - Big Gas Sand (D#1)	10436.00	-734.34	1805.37	520899.76	3227117.97	29° 12' 37.698 N	95° 9' 8.909 W	Circle (Radius: 50.00)
T2 r1 - Grubbs Sand (D#1)	10932.00	-842.24	2070.63	520791.86	3227383.23	29° 12' 36.544 N	95° 9' 5.957 W	Circle (Radius: 50.00)
PBHL r1 (D#1)	11500.00	-965.80	2374.40	520668.30	3227687.00	29° 12' 35.222 N	95° 9' 2.576 W	Point

Drawn By: IG  
 Date Created: 3/4/2021  
 Date Revised: 3/22/2021  
 File: Kebo - Diamondback #1 Proposal 1r1.vpc

**SECTION DETAILS**

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Ddeg	TFace	VSec	Annotation
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	6292.61	0.00	0.00	6292.61	0.00	0.00	0.00	0.00	0.00	KOP, Build 2.00°/100'
3	7792.61	30.00	112.13	7725.00	-144.61	355.52	2.00	112.13	383.81	Hold 30.00° Inc, 112.13° Azimuth
4	10923.00	30.00	112.13	10436.00	-734.34	1805.37	0.00	0.00	1949.00	T1
5	12151.60	30.00	112.13	11500.00	-965.79	2374.40	0.00	0.00	2563.30	PBHL

# Aim Directional Services, LLC

## Survey Report

<b>Company:</b> Kebo Oil & Gas, Inc.	<b>Local Co-ordinate Reference:</b> Well #1
<b>Project:</b> Brazoria County, Texas	<b>TVD Reference:</b> Mean Sea Level (System)
<b>Site:</b> Diamondback #1	<b>MD Reference:</b> Mean Sea Level (System)
<b>Well:</b> #1	<b>North Reference:</b> Grid
<b>Wellbore:</b> Proposal 1r1	<b>Survey Calculation Method:</b> Minimum Curvature
<b>Design:</b> Proposal 1r1	<b>Database:</b> EDM 5000.1 Aim Database

<b>Project</b>	Brazoria County, Texas		
<b>Map System:</b>	US State Plane 1927 (Exact solution)	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	NAD 1927 (NADCON CONUS)		
<b>Map Zone:</b>	Texas South Central 4204		

<b>Site</b>	Diamondback #1				
<b>Site Position:</b>		<b>Northing:</b>	521,634.10 usft	<b>Latitude:</b>	29° 12' 45.552 N
<b>From:</b>	Map	<b>Easting:</b>	3,225,312.60 usft	<b>Longitude:</b>	95° 9' 29.000 W
<b>Position Uncertainty:</b>	0.00 usft	<b>Slot Radius:</b>	13-3/16 "	<b>Grid Convergence:</b>	1.88 °

<b>Well</b>	#1					
<b>Well Position</b>	<b>+N/-S</b>	0.00 usft	<b>Northing:</b>	521,634.10 usft	<b>Latitude:</b>	29° 12' 45.552 N
	<b>+E/-W</b>	0.00 usft	<b>Easting:</b>	3,225,312.60 usft	<b>Longitude:</b>	95° 9' 29.000 W
<b>Position Uncertainty</b>		0.00 usft	<b>Wellhead Elevation:</b>	usft	<b>Ground Level:</b>	usft

<b>Wellbore</b>	Proposal 1r1				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	MVHD	3/22/2021	1.99	58.00	46,300.91551464

<b>Design</b>	Proposal 1r1			
<b>Audit Notes:</b>				
<b>Version:</b>	<b>Phase:</b>	PROTOTYPE	<b>Tie On Depth:</b>	0.00
<b>Vertical Section:</b>	<b>Depth From (TVD) (usft)</b>	<b>+N/-S (usft)</b>	<b>+E/-W (usft)</b>	<b>Direction (°)</b>
	0.00	0.00	0.00	112.13

<b>Survey Tool Program</b>	<b>Date</b>	3/22/2021		
<b>From (usft)</b>	<b>To (usft)</b>	<b>Survey (Wellbore)</b>	<b>Tool Name</b>	<b>Description</b>
0.00	12,151.60	Proposal 1r1 (Proposal 1r1)	B001Mb_MWD+HRGM	OWSG MWD + HRGM

<b>Planned Survey</b>									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00

# Aim Directional Services, LLC

## Survey Report

<b>Company:</b>	Kebo Oil & Gas, Inc.	<b>Local Co-ordinate Reference:</b>	Well #1
<b>Project:</b>	Brazoria County, Texas	<b>TVD Reference:</b>	Mean Sea Level (System)
<b>Site:</b>	Diamondback #1	<b>MD Reference:</b>	Mean Sea Level (System)
<b>Well:</b>	#1	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	Proposal 1r1	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Proposal 1r1	<b>Database:</b>	EDM 5000.1 Aim Database

### Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00	0.00	0.00
1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.00	0.00	0.00
1,800.00	0.00	0.00	1,800.00	0.00	0.00	0.00	0.00	0.00	0.00
1,900.00	0.00	0.00	1,900.00	0.00	0.00	0.00	0.00	0.00	0.00
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>13 3/8"</b>									
2,100.00	0.00	0.00	2,100.00	0.00	0.00	0.00	0.00	0.00	0.00
2,200.00	0.00	0.00	2,200.00	0.00	0.00	0.00	0.00	0.00	0.00
2,300.00	0.00	0.00	2,300.00	0.00	0.00	0.00	0.00	0.00	0.00
2,400.00	0.00	0.00	2,400.00	0.00	0.00	0.00	0.00	0.00	0.00
2,500.00	0.00	0.00	2,500.00	0.00	0.00	0.00	0.00	0.00	0.00
2,600.00	0.00	0.00	2,600.00	0.00	0.00	0.00	0.00	0.00	0.00
2,700.00	0.00	0.00	2,700.00	0.00	0.00	0.00	0.00	0.00	0.00
2,800.00	0.00	0.00	2,800.00	0.00	0.00	0.00	0.00	0.00	0.00
2,900.00	0.00	0.00	2,900.00	0.00	0.00	0.00	0.00	0.00	0.00
3,000.00	0.00	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00
3,100.00	0.00	0.00	3,100.00	0.00	0.00	0.00	0.00	0.00	0.00
3,200.00	0.00	0.00	3,200.00	0.00	0.00	0.00	0.00	0.00	0.00
3,300.00	0.00	0.00	3,300.00	0.00	0.00	0.00	0.00	0.00	0.00
3,400.00	0.00	0.00	3,400.00	0.00	0.00	0.00	0.00	0.00	0.00
3,500.00	0.00	0.00	3,500.00	0.00	0.00	0.00	0.00	0.00	0.00
3,600.00	0.00	0.00	3,600.00	0.00	0.00	0.00	0.00	0.00	0.00
3,700.00	0.00	0.00	3,700.00	0.00	0.00	0.00	0.00	0.00	0.00
3,800.00	0.00	0.00	3,800.00	0.00	0.00	0.00	0.00	0.00	0.00
3,900.00	0.00	0.00	3,900.00	0.00	0.00	0.00	0.00	0.00	0.00
4,000.00	0.00	0.00	4,000.00	0.00	0.00	0.00	0.00	0.00	0.00
4,100.00	0.00	0.00	4,100.00	0.00	0.00	0.00	0.00	0.00	0.00
4,200.00	0.00	0.00	4,200.00	0.00	0.00	0.00	0.00	0.00	0.00
4,300.00	0.00	0.00	4,300.00	0.00	0.00	0.00	0.00	0.00	0.00
4,400.00	0.00	0.00	4,400.00	0.00	0.00	0.00	0.00	0.00	0.00
4,500.00	0.00	0.00	4,500.00	0.00	0.00	0.00	0.00	0.00	0.00
4,600.00	0.00	0.00	4,600.00	0.00	0.00	0.00	0.00	0.00	0.00
4,700.00	0.00	0.00	4,700.00	0.00	0.00	0.00	0.00	0.00	0.00
4,800.00	0.00	0.00	4,800.00	0.00	0.00	0.00	0.00	0.00	0.00
4,900.00	0.00	0.00	4,900.00	0.00	0.00	0.00	0.00	0.00	0.00
5,000.00	0.00	0.00	5,000.00	0.00	0.00	0.00	0.00	0.00	0.00
5,100.00	0.00	0.00	5,100.00	0.00	0.00	0.00	0.00	0.00	0.00
5,200.00	0.00	0.00	5,200.00	0.00	0.00	0.00	0.00	0.00	0.00

# Aim Directional Services, LLC

## Survey Report

<b>Company:</b>	Kebo Oil & Gas, Inc.	<b>Local Co-ordinate Reference:</b>	Well #1
<b>Project:</b>	Brazoria County, Texas	<b>TVD Reference:</b>	Mean Sea Level (System)
<b>Site:</b>	Diamondback #1	<b>MD Reference:</b>	Mean Sea Level (System)
<b>Well:</b>	#1	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	Proposal 1r1	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Proposal 1r1	<b>Database:</b>	EDM 5000.1 Aim Database

### Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,300.00	0.00	0.00	5,300.00	0.00	0.00	0.00	0.00	0.00	0.00
5,400.00	0.00	0.00	5,400.00	0.00	0.00	0.00	0.00	0.00	0.00
5,500.00	0.00	0.00	5,500.00	0.00	0.00	0.00	0.00	0.00	0.00
5,600.00	0.00	0.00	5,600.00	0.00	0.00	0.00	0.00	0.00	0.00
5,700.00	0.00	0.00	5,700.00	0.00	0.00	0.00	0.00	0.00	0.00
5,800.00	0.00	0.00	5,800.00	0.00	0.00	0.00	0.00	0.00	0.00
5,900.00	0.00	0.00	5,900.00	0.00	0.00	0.00	0.00	0.00	0.00
6,000.00	0.00	0.00	6,000.00	0.00	0.00	0.00	0.00	0.00	0.00
6,100.00	0.00	0.00	6,100.00	0.00	0.00	0.00	0.00	0.00	0.00
6,200.00	0.00	0.00	6,200.00	0.00	0.00	0.00	0.00	0.00	0.00
6,292.61	0.00	0.00	6,292.61	0.00	0.00	0.00	0.00	0.00	0.00
<b>KOP, Build 2.00°/100'</b>									
6,300.00	0.15	112.13	6,300.00	0.00	0.01	0.01	2.00	2.00	0.00
6,400.00	2.15	112.13	6,399.97	-0.76	1.86	2.01	2.00	2.00	0.00
6,500.00	4.15	112.13	6,499.82	-2.83	6.95	7.50	2.00	2.00	0.00
6,600.00	6.15	112.13	6,599.41	-6.21	15.26	16.48	2.00	2.00	0.00
6,700.00	8.15	112.13	6,698.63	-10.90	26.79	28.92	2.00	2.00	0.00
6,800.00	10.15	112.13	6,797.35	-16.89	41.51	44.82	2.00	2.00	0.00
6,900.00	12.15	112.13	6,895.46	-24.17	59.42	64.15	2.00	2.00	0.00
7,000.00	14.15	112.13	6,992.83	-32.74	80.49	86.89	2.00	2.00	0.00
7,100.00	16.15	112.13	7,089.35	-42.58	104.69	113.02	2.00	2.00	0.00
7,200.00	18.15	112.13	7,184.90	-53.69	132.00	142.51	2.00	2.00	0.00
7,300.00	20.15	112.13	7,279.37	-66.05	162.39	175.30	2.00	2.00	0.00
7,400.00	22.15	112.13	7,372.63	-79.64	195.80	211.38	2.00	2.00	0.00
7,500.00	24.15	112.13	7,464.57	-94.45	232.21	250.69	2.00	2.00	0.00
7,600.00	26.15	112.13	7,555.09	-110.46	271.58	293.18	2.00	2.00	0.00
7,700.00	28.15	112.13	7,644.07	-127.66	313.84	338.81	2.00	2.00	0.00
7,792.61	30.00	112.13	7,725.00	-144.61	355.52	383.81	2.00	2.00	0.00
<b>Hold 30.00° Inc, 112.13° Azimuth</b>									
7,800.00	30.00	112.13	7,731.40	-146.00	358.95	387.50	0.00	0.00	0.00
7,900.00	30.00	112.13	7,818.01	-164.84	405.26	437.50	0.00	0.00	0.00
8,000.00	30.00	112.13	7,904.61	-183.68	451.58	487.50	0.00	0.00	0.00
8,100.00	30.00	112.13	7,991.21	-202.52	497.89	537.50	0.00	0.00	0.00
8,200.00	30.00	112.13	8,077.81	-221.36	544.21	587.50	0.00	0.00	0.00
8,300.00	30.00	112.13	8,164.42	-240.20	590.52	637.50	0.00	0.00	0.00
8,400.00	30.00	112.13	8,251.02	-259.04	636.84	687.50	0.00	0.00	0.00
8,500.00	30.00	112.13	8,337.62	-277.87	683.15	737.50	0.00	0.00	0.00
8,600.00	30.00	112.13	8,424.22	-296.71	729.47	787.50	0.00	0.00	0.00
8,687.50	30.00	112.13	8,500.00	-313.20	769.99	831.25	0.00	0.00	0.00
<b>9 5/8"</b>									
8,700.00	30.00	112.13	8,510.83	-315.55	775.78	837.50	0.00	0.00	0.00
8,800.00	30.00	112.13	8,597.43	-334.39	822.10	887.50	0.00	0.00	0.00
8,900.00	30.00	112.13	8,684.03	-353.23	868.41	937.50	0.00	0.00	0.00
9,000.00	30.00	112.13	8,770.63	-372.07	914.73	987.50	0.00	0.00	0.00

# Aim Directional Services, LLC

## Survey Report

<b>Company:</b>	Kebo Oil & Gas, Inc.	<b>Local Co-ordinate Reference:</b>	Well #1
<b>Project:</b>	Brazoria County, Texas	<b>TVD Reference:</b>	Mean Sea Level (System)
<b>Site:</b>	Diamondback #1	<b>MD Reference:</b>	Mean Sea Level (System)
<b>Well:</b>	#1	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	Proposal 1r1	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Proposal 1r1	<b>Database:</b>	EDM 5000.1 Aim Database

### Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
9,100.00	30.00	112.13	8,857.24	-390.91	961.04	1,037.50	0.00	0.00	0.00
9,200.00	30.00	112.13	8,943.84	-409.75	1,007.36	1,087.50	0.00	0.00	0.00
9,300.00	30.00	112.13	9,030.44	-428.59	1,053.68	1,137.50	0.00	0.00	0.00
9,400.00	30.00	112.13	9,117.05	-447.42	1,099.99	1,187.50	0.00	0.00	0.00
9,500.00	30.00	112.13	9,203.65	-466.26	1,146.31	1,237.50	0.00	0.00	0.00
9,600.00	30.00	112.13	9,290.25	-485.10	1,192.62	1,287.50	0.00	0.00	0.00
9,700.00	30.00	112.13	9,376.85	-503.94	1,238.94	1,337.50	0.00	0.00	0.00
9,800.00	30.00	112.13	9,463.46	-522.78	1,285.25	1,387.50	0.00	0.00	0.00
9,900.00	30.00	112.13	9,550.06	-541.62	1,331.57	1,437.50	0.00	0.00	0.00
10,000.00	30.00	112.13	9,636.66	-560.46	1,377.88	1,487.50	0.00	0.00	0.00
10,100.00	30.00	112.13	9,723.26	-579.30	1,424.20	1,537.50	0.00	0.00	0.00
10,200.00	30.00	112.13	9,809.87	-598.14	1,470.51	1,587.50	0.00	0.00	0.00
10,300.00	30.00	112.13	9,896.47	-616.97	1,516.83	1,637.50	0.00	0.00	0.00
10,400.00	30.00	112.13	9,983.07	-635.81	1,563.14	1,687.50	0.00	0.00	0.00
10,500.00	30.00	112.13	10,069.67	-654.65	1,609.46	1,737.50	0.00	0.00	0.00
10,600.00	30.00	112.13	10,156.28	-673.49	1,655.77	1,787.50	0.00	0.00	0.00
10,700.00	30.00	112.13	10,242.88	-692.33	1,702.09	1,837.50	0.00	0.00	0.00
10,800.00	30.00	112.13	10,329.48	-711.17	1,748.40	1,887.50	0.00	0.00	0.00
10,900.00	30.00	112.13	10,416.08	-730.01	1,794.72	1,937.50	0.00	0.00	0.00
10,923.00	30.00	112.13	10,436.00	-734.34	1,805.37	1,949.00	0.00	0.00	0.00
<b>T1</b>									
11,000.00	30.00	112.13	10,502.69	-748.85	1,841.03	1,987.50	0.00	0.00	0.00
11,100.00	30.00	112.13	10,589.29	-767.69	1,887.35	2,037.50	0.00	0.00	0.00
11,200.00	30.00	112.13	10,675.89	-786.52	1,933.66	2,087.50	0.00	0.00	0.00
11,300.00	30.00	112.13	10,762.49	-805.36	1,979.98	2,137.50	0.00	0.00	0.00
11,400.00	30.00	112.13	10,849.10	-824.20	2,026.29	2,187.50	0.00	0.00	0.00
11,500.00	30.00	112.13	10,935.70	-843.04	2,072.61	2,237.50	0.00	0.00	0.00
11,600.00	30.00	112.13	11,022.30	-861.88	2,118.92	2,287.50	0.00	0.00	0.00
11,700.00	30.00	112.13	11,108.90	-880.72	2,165.24	2,337.50	0.00	0.00	0.00
11,800.00	30.00	112.13	11,195.51	-899.56	2,211.56	2,387.50	0.00	0.00	0.00
11,900.00	30.00	112.13	11,282.11	-918.40	2,257.87	2,437.50	0.00	0.00	0.00
12,000.00	30.00	112.13	11,368.71	-937.23	2,304.19	2,487.50	0.00	0.00	0.00
12,100.00	30.00	112.13	11,455.31	-956.07	2,350.50	2,537.50	0.00	0.00	0.00
12,151.60	30.00	112.13	11,500.00	-965.79	2,374.40	2,563.30	0.00	0.00	0.00
<b>PBHL</b>									

# Aim Directional Services, LLC

## Survey Report

<b>Company:</b> Kebo Oil & Gas, Inc.	<b>Local Co-ordinate Reference:</b> Well #1
<b>Project:</b> Brazoria County, Texas	<b>TVD Reference:</b> Mean Sea Level (System)
<b>Site:</b> Diamondback #1	<b>MD Reference:</b> Mean Sea Level (System)
<b>Well:</b> #1	<b>North Reference:</b> Grid
<b>Wellbore:</b> Proposal 1r1	<b>Survey Calculation Method:</b> Minimum Curvature
<b>Design:</b> Proposal 1r1	<b>Database:</b> EDM 5000.1 Aim Database

Design Targets									
Target Name	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- hit/miss target	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(usft)		
- Shape									
T1 r1 - Big Gas Sand (D- - plan hits target center - Circle (radius 50.00)	0.00	0.00	10,436.00	-734.34	1,805.37	520,899.76	3,227,117.97	29° 12' 37.698 N	95° 9' 8.909 W
T2 r1 - Grubbs Sand (D# - plan hits target center - Circle (radius 50.00)	0.00	0.00	10,932.00	-842.24	2,070.63	520,791.86	3,227,383.23	29° 12' 36.544 N	95° 9' 5.957 W
PBHL r1 (D#1) - plan misses target center by 0.01usft at 12151.60usft MD (11500.00 TVD, -965.79 N, 2374.40 E) - Point	0.00	0.00	11,500.00	-965.80	2,374.40	520,668.30	3,227,687.00	29° 12' 35.222 N	95° 9' 2.576 W

Casing Points				
Measured Depth	Vertical Depth	Name	Casing Diameter	Hole Diameter
(usft)	(usft)		(")	(")
2,000.00	2,000.00	13 3/8"	13-3/8	17-1/2
8,687.50	8,500.00	9 5/8"	9-5/8	12-1/4

Plan Annotations				
Measured Depth	Vertical Depth	Local Coordinates		Comment
(usft)	(usft)	+N/-S (usft)	+E/-W (usft)	
6293	6293	0	0	KOP, Build 2.00°/100'
7793	7725	-145	356	Hold 30.00° Inc, 112.13° Azimuth
10,923	10,436	-734	1805	T1
12,152	11,500	-966	2374	PBHL