



FILE NO: _____ COMPANY **KEBO OIL & GAS, INC.**
 WELL **BLACK STONE #1**
 FIELD **WILDCAT**
 COUNTY **BRAZORIA** STATE **TEXAS**
 API NO: 42-039-33353

Version **FIELD PRINT** LOCATION: 815' FENL & 813' FSEL OF LEASE
 2580' FSWL & 2682' FNWL OF SURVEY
 SWNGLE, A
 LAUSON 2 A-369
 OTHER SERVICES: MD 6CAL

PERMANENT DATUM **GL** ELEVATION **2.6 FT**
 LOG MEASURED FROM **KB** **17.0 FT** ABOVE P.D.
 DRILL. MEAS. FROM **KB**
 ELEVATIONS: **KB 19.6 FT**
DF 18.6 FT
GL 2.6 FT

DATE	16-AUG-2020	
RUN	TRIP	1
SERVICE ORDER	170698	
DEPTH DRILLER	7673 FT (TVD)	
DEPTH LOGGER	7673 FT (TVD)	
BOTTOM LOGGED INTERVAL	7666 FT (TVD)	
TOP LOGGED INTERVAL	2020 FT	
CASING DRILLER	13.375 IN @ 2019 FT	
CASING LOGGER	2020 FT	
BIT SIZE	12.250 IN	
TYPE OF FLUID IN HOLE	WBM	
DENSITY	11.0 LBG	57 S
PH	FLUID LOSS	9.3 4.0 C3
SOURCE OF SAMPLE	FLOWLINE	
RM AT MEAS. TEMP.	1.19 OHMM @ 75 DEGF	
RME AT MEAS. TEMP.	0.93 OHMM @ 75 DEGF	
RMC AT MEAS. TEMP.	1.49 OHMM @ 75 DEGF	
SOURCE OF RME	RMC	C
RM AT BHT	0.57 OHMM @ 164 DEGF	
TIME SINCE CIRCULATION	9 HOURS	
MAX. RECORDED TEMP.	164 DEGF	
EQUIP. NO.	LOCATION	HL-6844 VICTORIA, TX
RECORDED BY	J CARTER	
WITNESSED BY	C. NEWMAN	

IN MAKING INTERPRETATIONS OF LOGS OUR EMPLOYEES WILL GIVE THE CUSTOMER THE BENEFIT OF THEIR BEST JUDGEMENT. BUT SINCE ALL INTERPRETATIONS ARE OPINIONS BASED ON INFERENCES FROM ELECTRICAL OR OTHER MEASUREMENTS, WE CANNOT, AND WE DO NOT GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATION. WE SHALL NOT BE LIABLE OR RESPONSIBLE FOR ANY LOSS, COST, DAMAGES, OR EXPENSES WHATSOEVER INCURRED OR SUSTAINED BY THE CUSTOMER RESULTING FROM ANY INTERPRETATION MADE BY ANY OF OUR EMPLOYEES.

REMARKS

RUN 1 TRIP 1: TVD LOG COMPUTED FROM AIM DIRECTIONAL DRILLING DATA
 HL-6844 CREW: J. CARTER, L. ULLMANN, S. MILLIGAN, G. HERMAN

EQUIPMENT DATA					
RUN	TRIP	TOOL	SERIES NO.	SERIAL NO.	POSITION
1	1	TTRM	3981XA	180388	1.5" S.O.
1	1	WTS	3514XC	153379	1.5" S.O.
1	1	GR	1329XB	179409	1.5" S.O.
1	1	HDIL	1515EA/MA	188580/10166490	1.5" S.O.
1	1	6CAL	4253XA	10194843	6 ARM
1	1	CENT	4341XA	168341	CENT

TVD - 1"/100ft Scale

ECLIPS 7.0wu1 PC-ECLIPS General Release Rel 7.0w Update 1 Wed Jul 25 15:19:34 Central Daylight Time 2018
 Updates: 32 Patches: 9

Plotted: Mon Aug 17 05:02:35 2020

CURVE DESCRIPTION REPORT

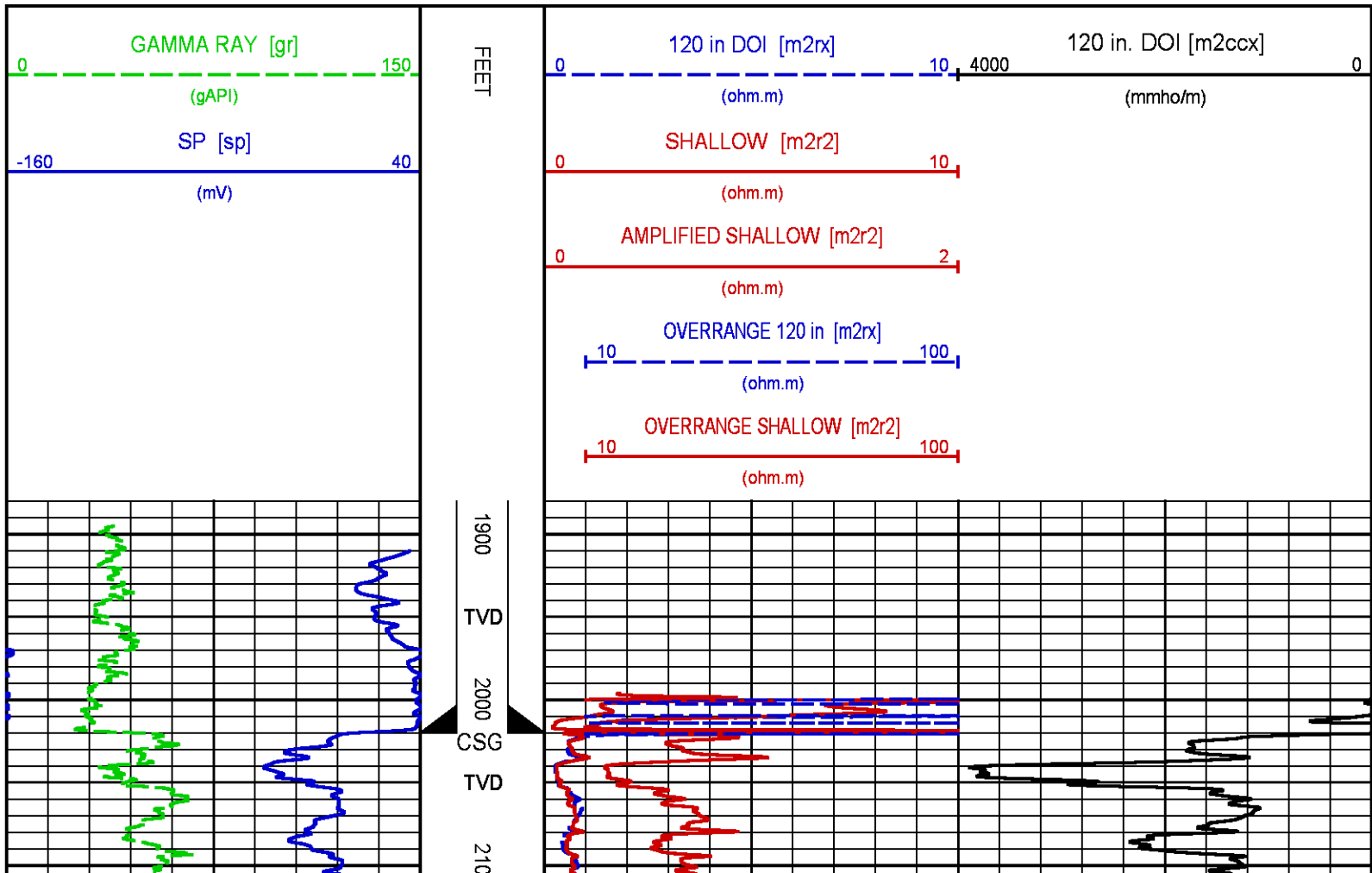
CURVE NAME	CREATION DATE	CURVE DESCRIPTION
F1:GR	Aug 17 04:57:35 2020	GAMMA RAY
F1:M2CCX	Aug 17 04:57:35 2020	HDIL 2-FOOT RESOLUTION COMPRESSED CONDUCTIVITY, 120-INCH DOI
F1:M2R2	Aug 17 04:57:35 2020	VERTICAL 2-FOOT RESOLUTION MATCHED RESISTIVITY, 20-INCH DOI
F1:M2RX	Aug 17 04:57:35 2020	VERTICAL 2-FOOT RESOLUTION MATCHED RESISTIVITY, 120-INCH DOI
F1:SP	Aug 17 04:57:35 2020	SPONTANEOUS POTENTIAL

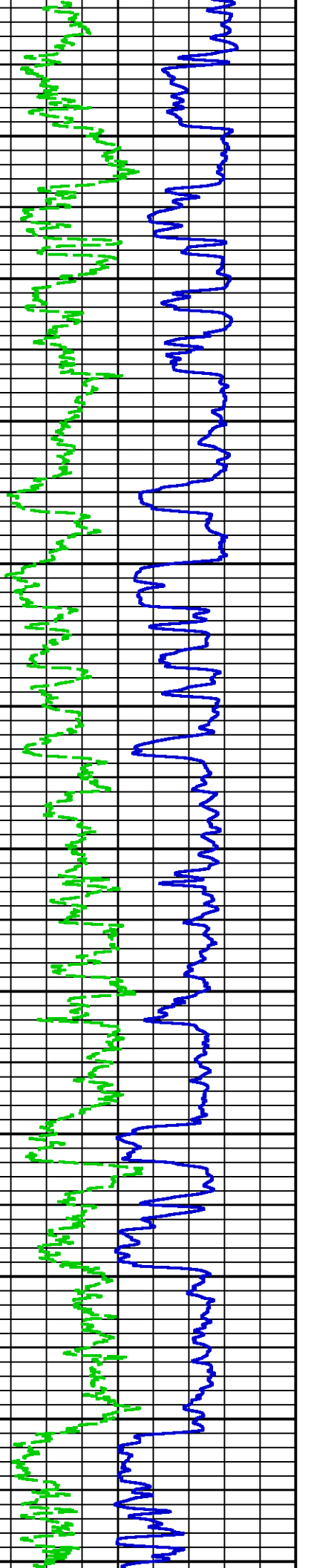
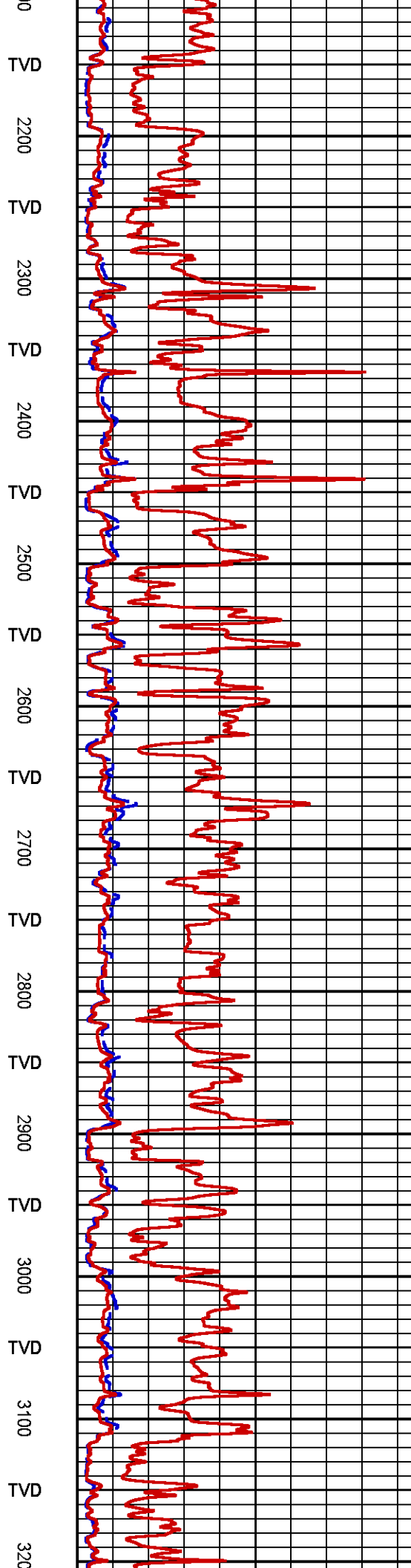
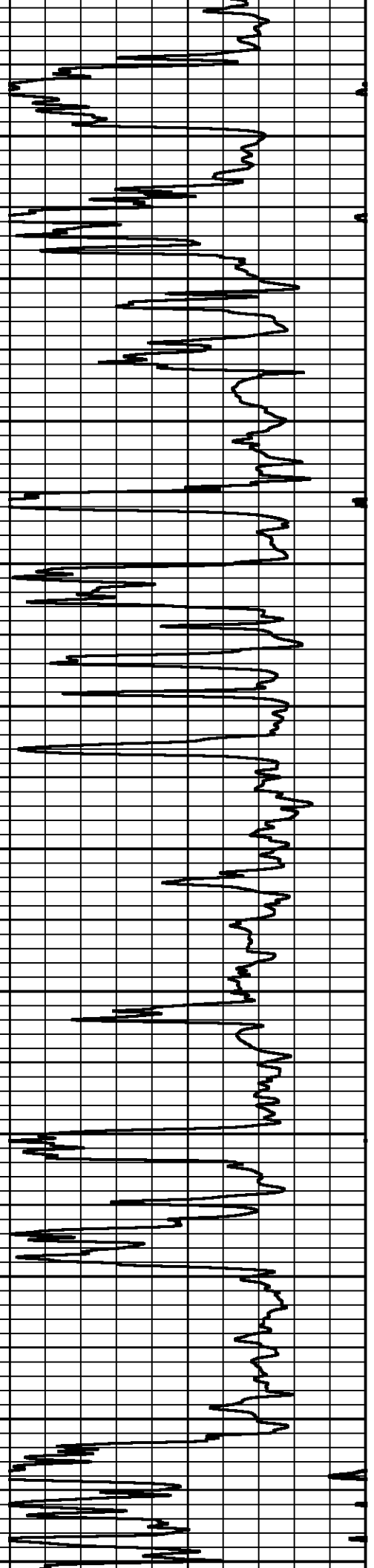
CURVE MEASURE POINT OFFSET

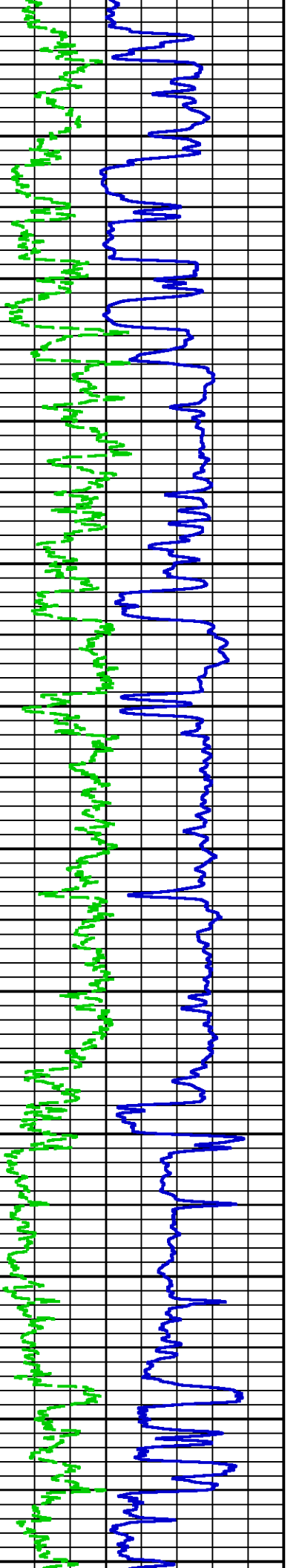
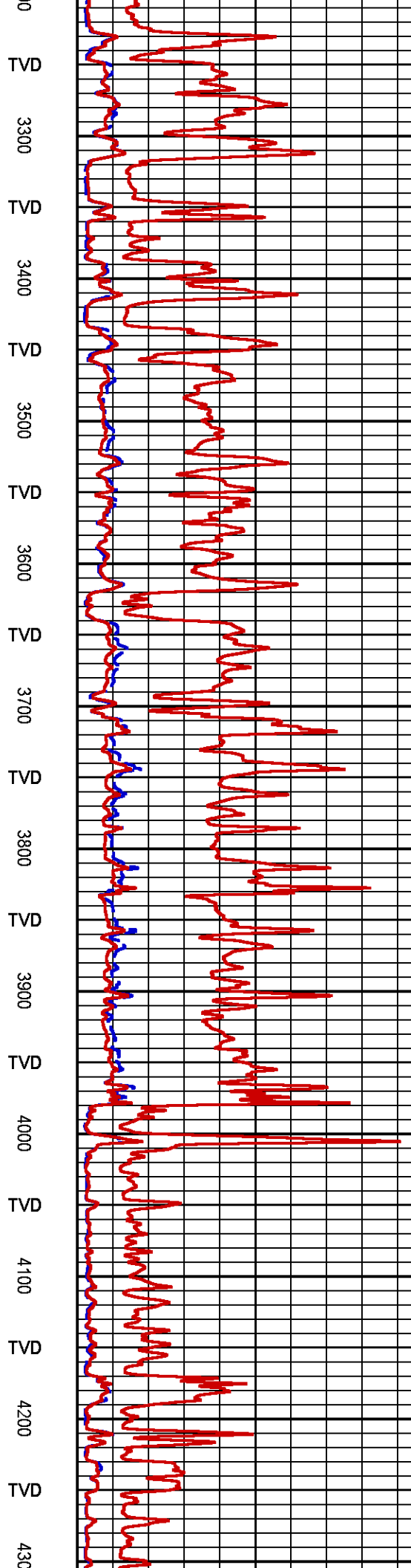
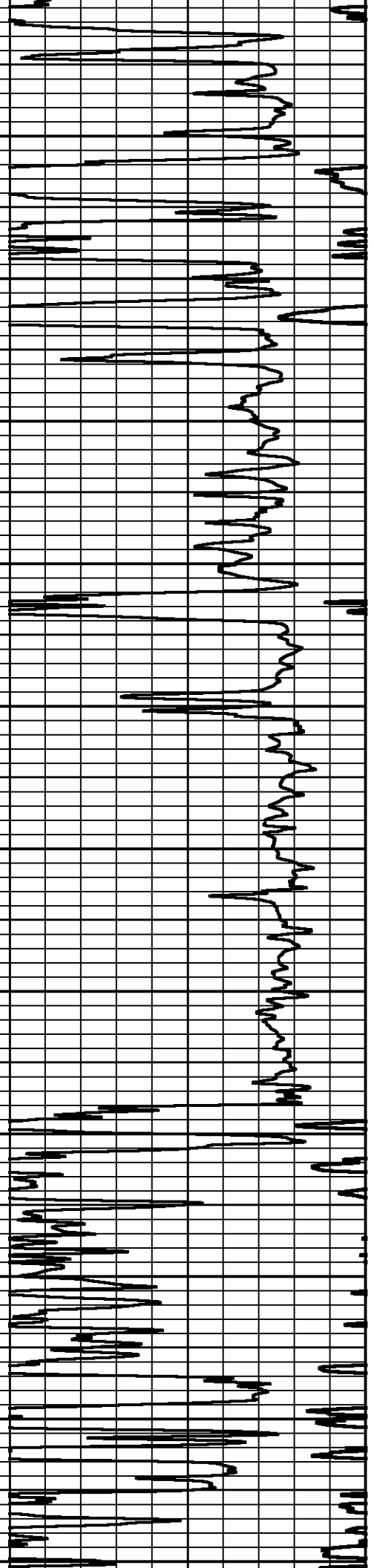
CURVE	OFFSET (ft)	CURVE	OFFSET (ft)	CURVE	OFFSET (ft)	CURVE	OFFSET (ft)
GR	-40.50	M2R2	-19.75	SP	-25.75		
M2CCX	-19.75	M2RX	-19.75				

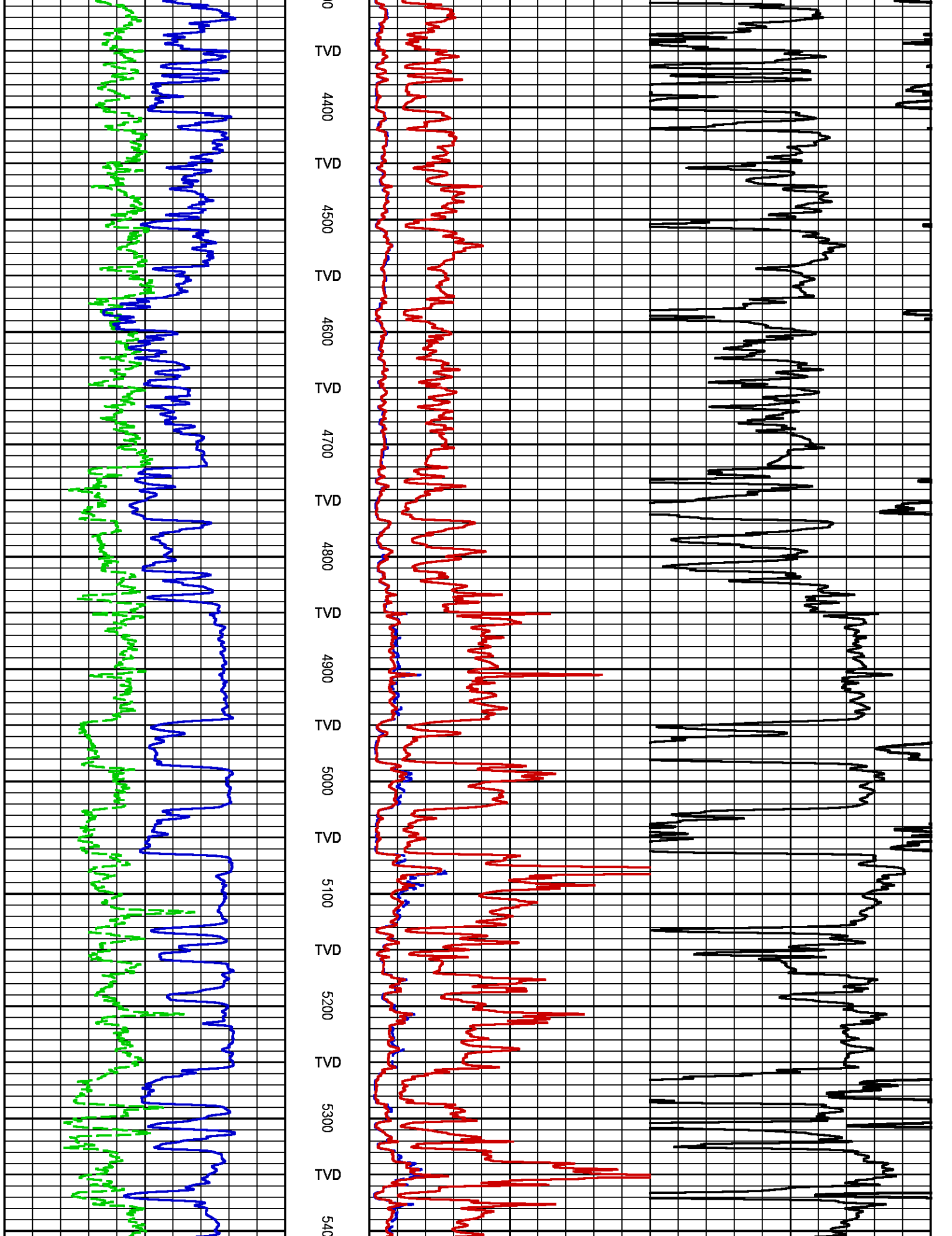
Presentation : BHICCBY0S2:E:\dat1a\149_kebo_blackstone_1_170698\1+TVDv.fvpdf [1"/100' Scale]
Plot Interval : 1880.25 - 7679.5 Feet

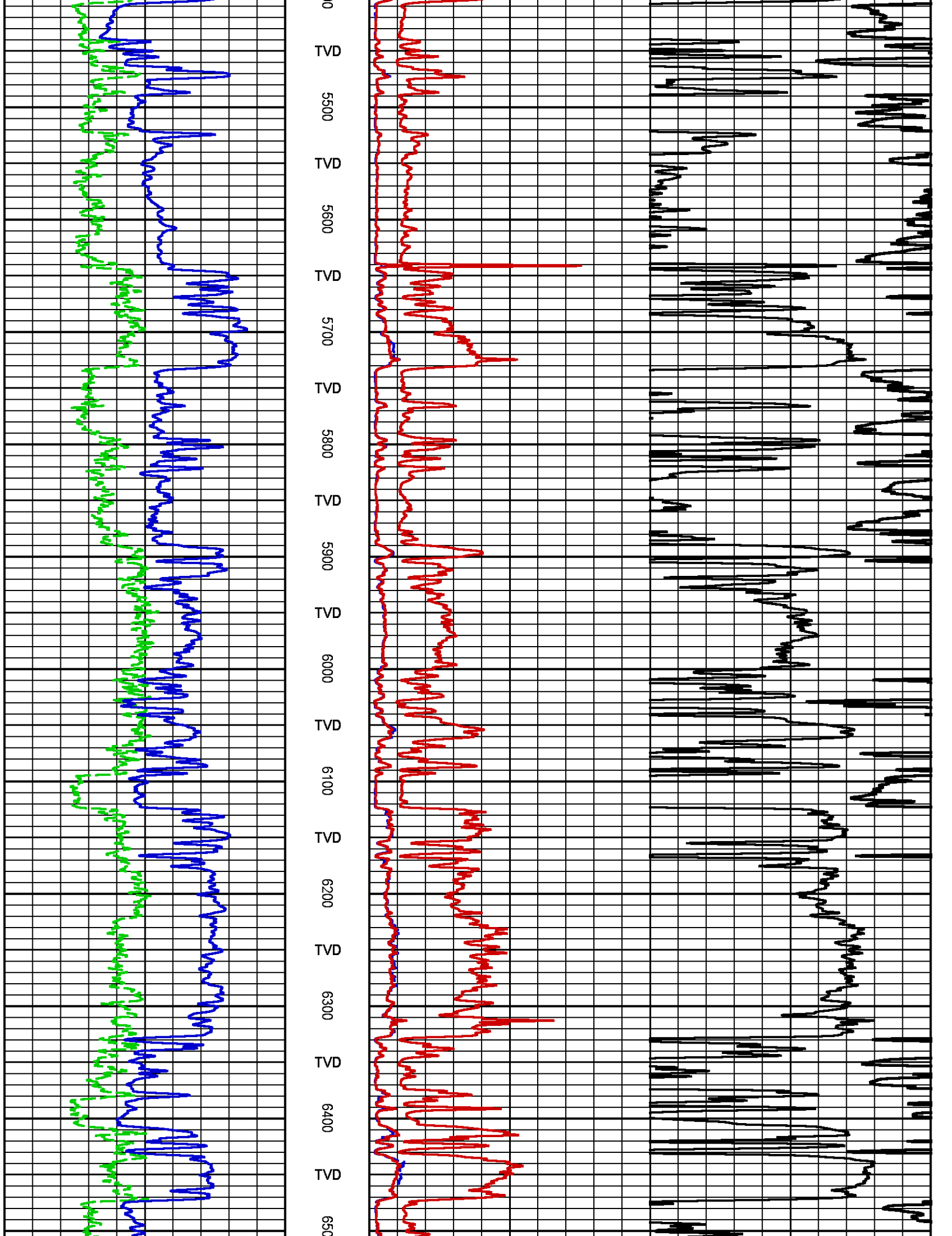
Data File 1 : F1 : BHICCBY0S2:E:\dat1a\149_kebo_blackstone_1_170698\TVDv.xtf
Created On : Aug 17 04:57:35 2020
Company : KEBO OIL & GAS, INC.
Well : BLACK STONE #1
Field : WILDCAT
File Interval : 1880.25 - 7679.5 Feet
OCT : p777q_MS

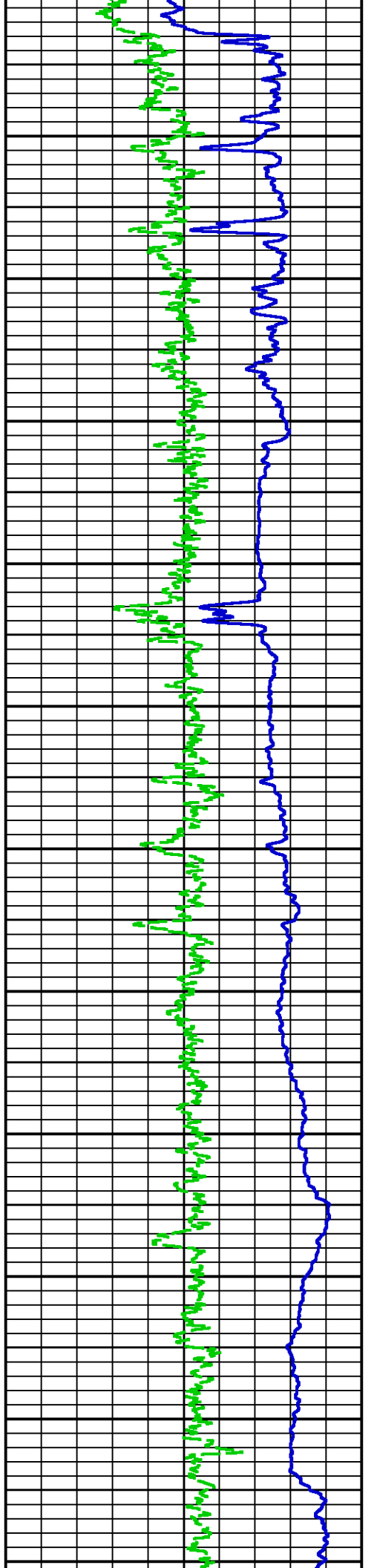
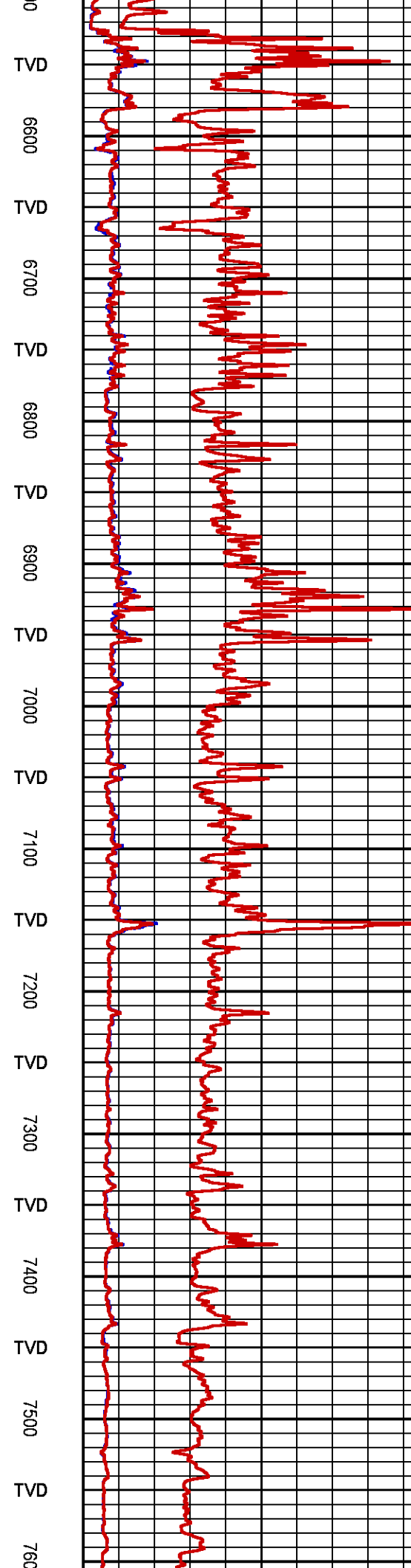
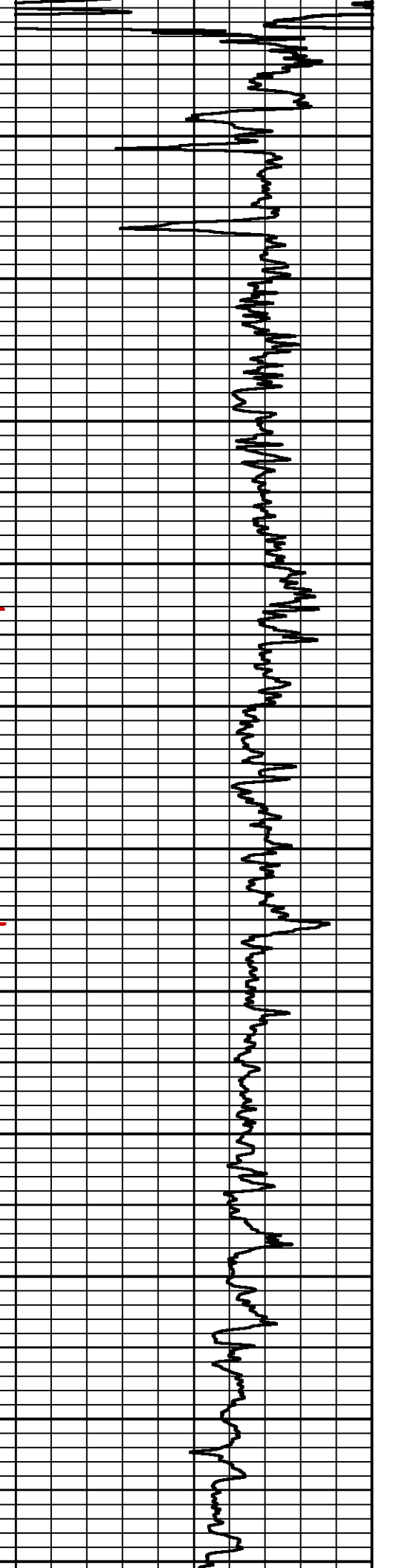


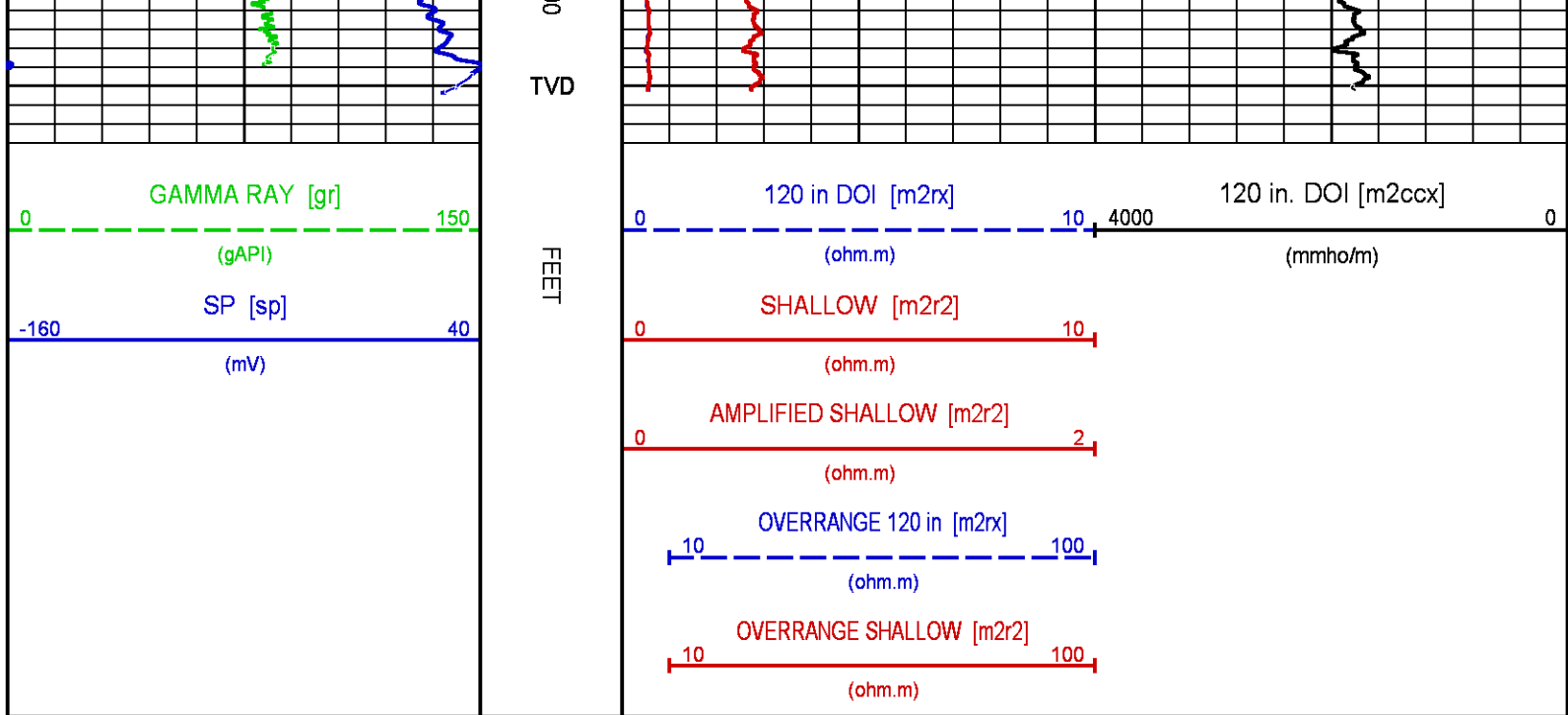












TVD - 5"/100ft Scale

ECLIPS 7.0wu1 PC-ECLIPS General Release Rel 7.0w Update 1 Wed Jul 25 15:19:34 Central Daylight Time 2018
 Updates: 32 Patches: 9

Plotted: Mon Aug 17 05:05:22 2020

CURVE DESCRIPTION REPORT

CURVE NAME	CREATION DATE	CURVE DESCRIPTION
F1:CAL	Aug 17 04:57:35 2020	CALIPER
F1:GR	Aug 17 04:57:35 2020	GAMMA RAY
F1:M1R1	Aug 17 04:57:35 2020	VERTICAL 1-FOOT RESOLUTION MATCHED RESISTIVITY, 10-INCH DOI
F1:M1R2	Aug 17 04:57:35 2020	VERTICAL 1-FOOT RESOLUTION MATCHED RESISTIVITY, 20-INCH DOI
F1:M1R3	Aug 17 04:57:35 2020	VERTICAL 1-FOOT RESOLUTION MATCHED RESISTIVITY, 30-INCH DOI
F1:M1R6	Aug 17 04:57:35 2020	VERTICAL 1-FOOT RESOLUTION MATCHED RESISTIVITY, 60-INCH DOI
F1:M1R9	Aug 17 04:57:35 2020	VERTICAL 1-FOOT RESOLUTION MATCHED RESISTIVITY, 90-INCH DOI
F1:M1RX	Aug 17 04:57:35 2020	VERTICAL 1-FOOT RESOLUTION MATCHED RESISTIVITY, 120-INCH DOI
F1:SP	Aug 17 04:57:35 2020	SPONTANEOUS POTENTIAL
F1:TEN	Aug 17 04:57:35 2020	DIFFERENTIAL TENSION

CURVE MEASURE POINT OFFSET

CURVE	OFFSET (ft)	CURVE	OFFSET (ft)	CURVE	OFFSET (ft)	CURVE	OFFSET (ft)
CAL	-7.00	M1R2	-19.75	M1R9	-19.75	TEN	0.00
GR	-40.50	M1R3	-19.75	M1RX	-19.75		
M1R1	-19.75	M1R6	-19.75	SP	-25.75		

Presentation : BHICCBY0S2:E:\dat1a\149_kebo_blackstone_1_170698\5+TVDv.fvpdf [5"/100' Scale]

Plot Interval : 1980 - 7710 Feet

Data File 1 : F1 : BHICCBY0S2:E:\dat1a\149_kebo_blackstone_1_170698\TVDv.xtf

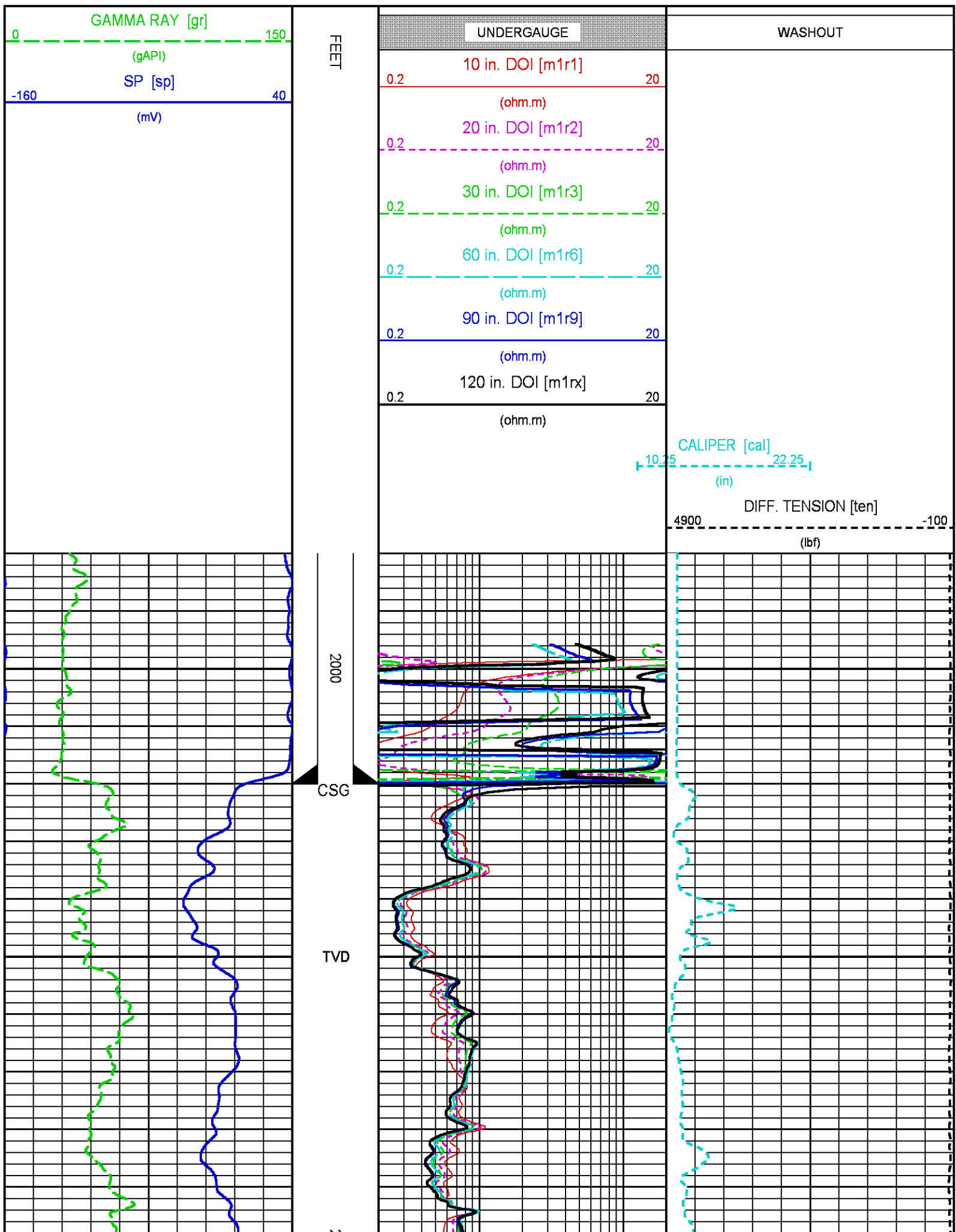
Created On : Aug 17 04:57:35 2020

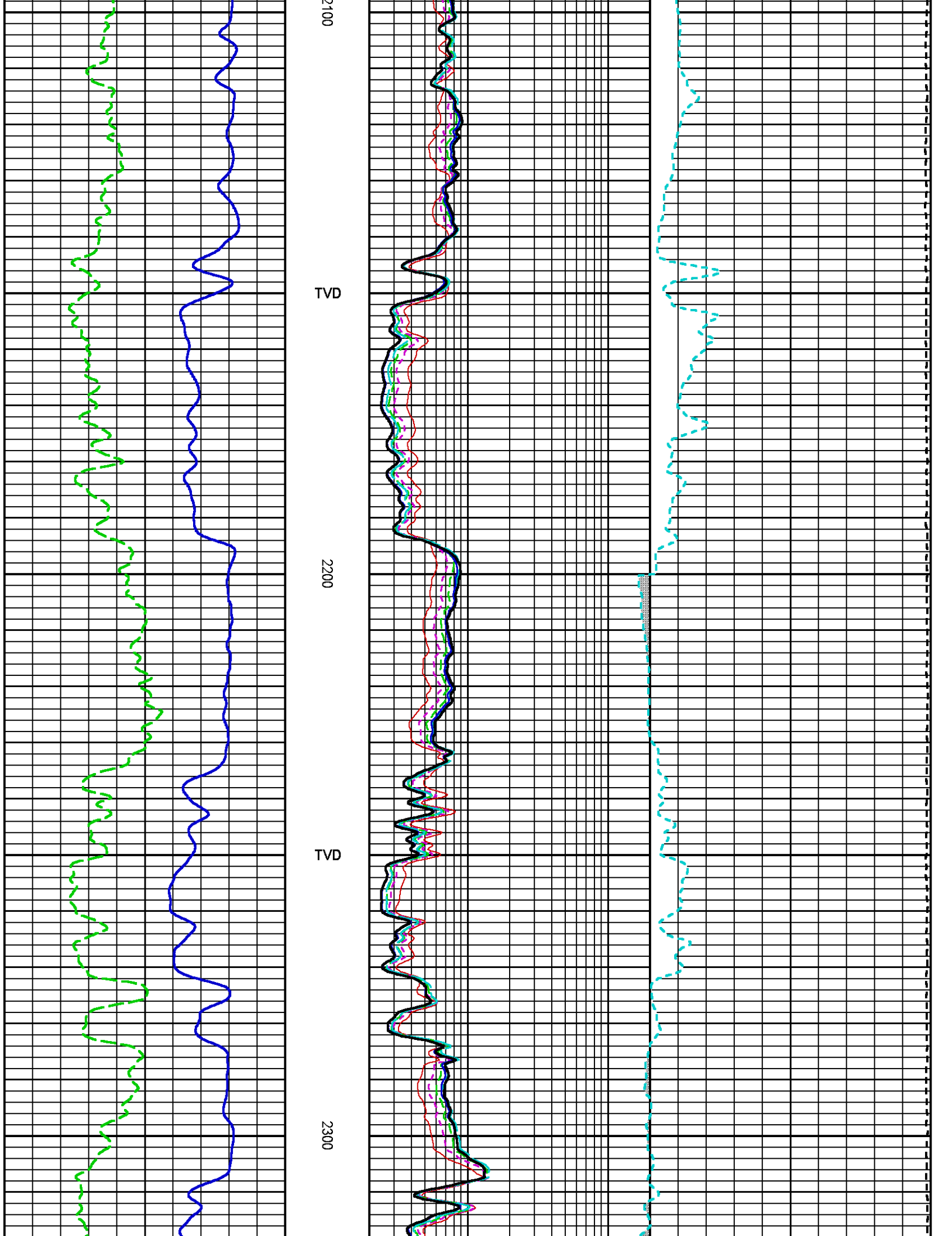
Company : KEBO OIL & GAS, INC.

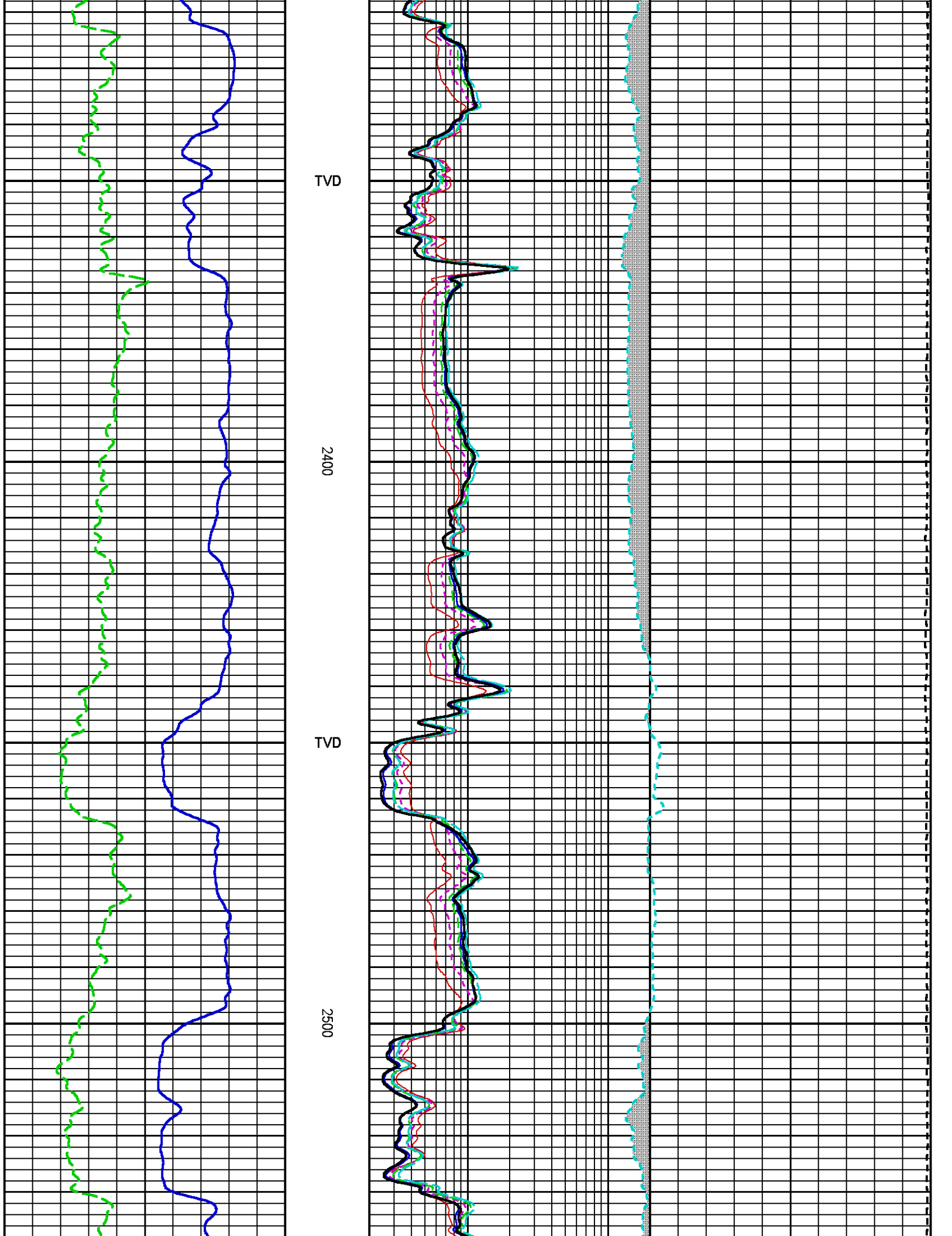
Well : BLACK STONE #1

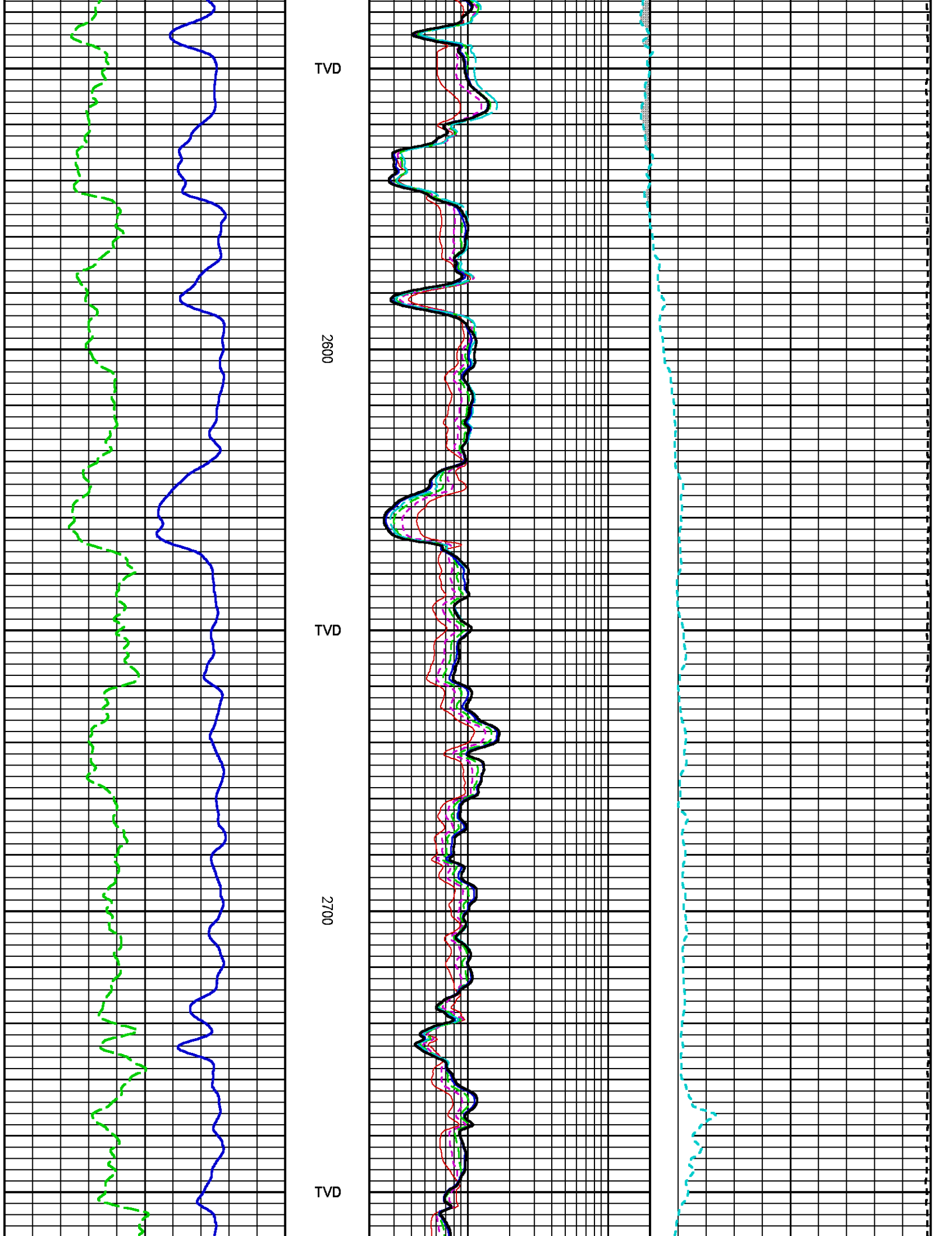
Field : WILDCAT

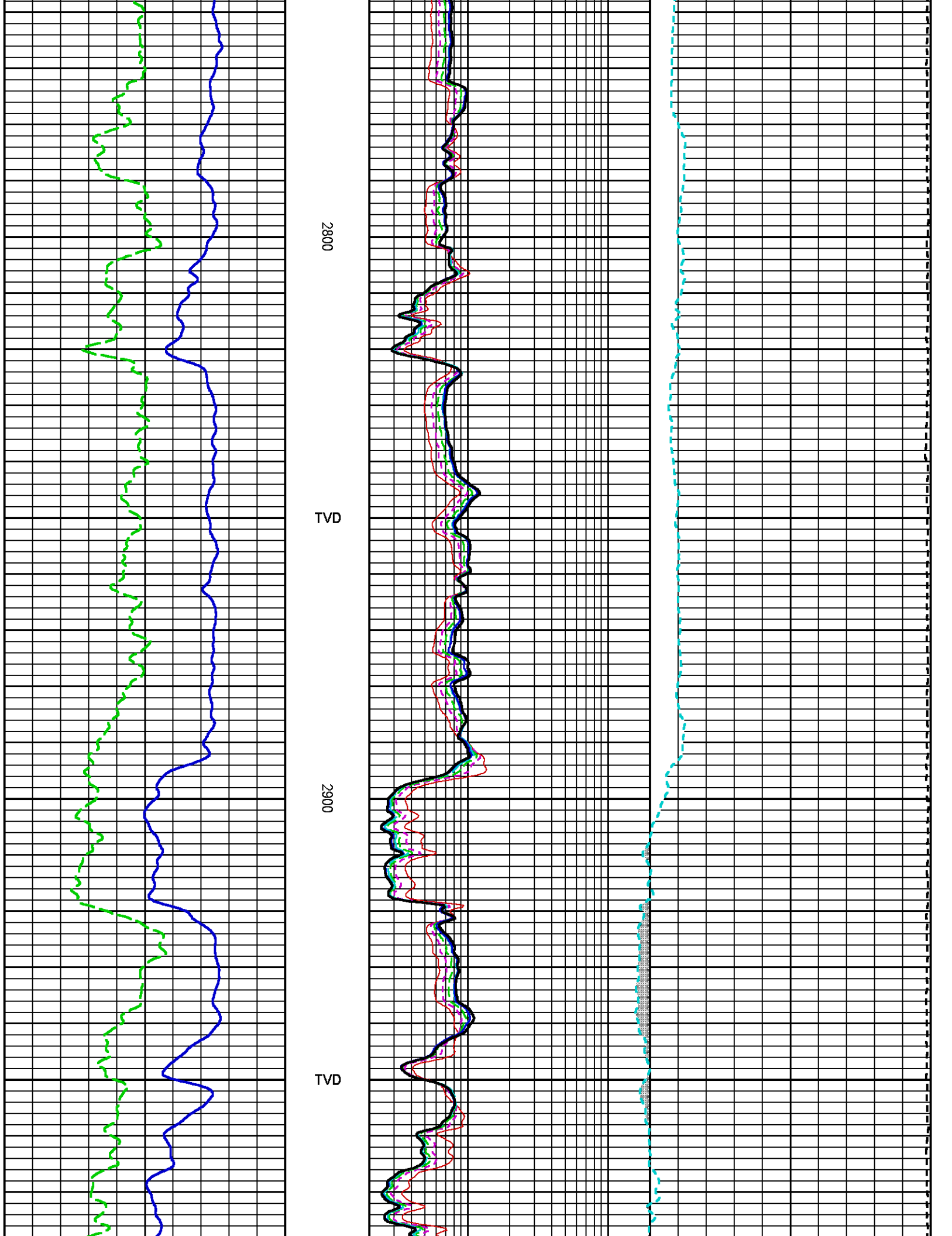
File Interval : 1880.25 - 7679.5 Feet

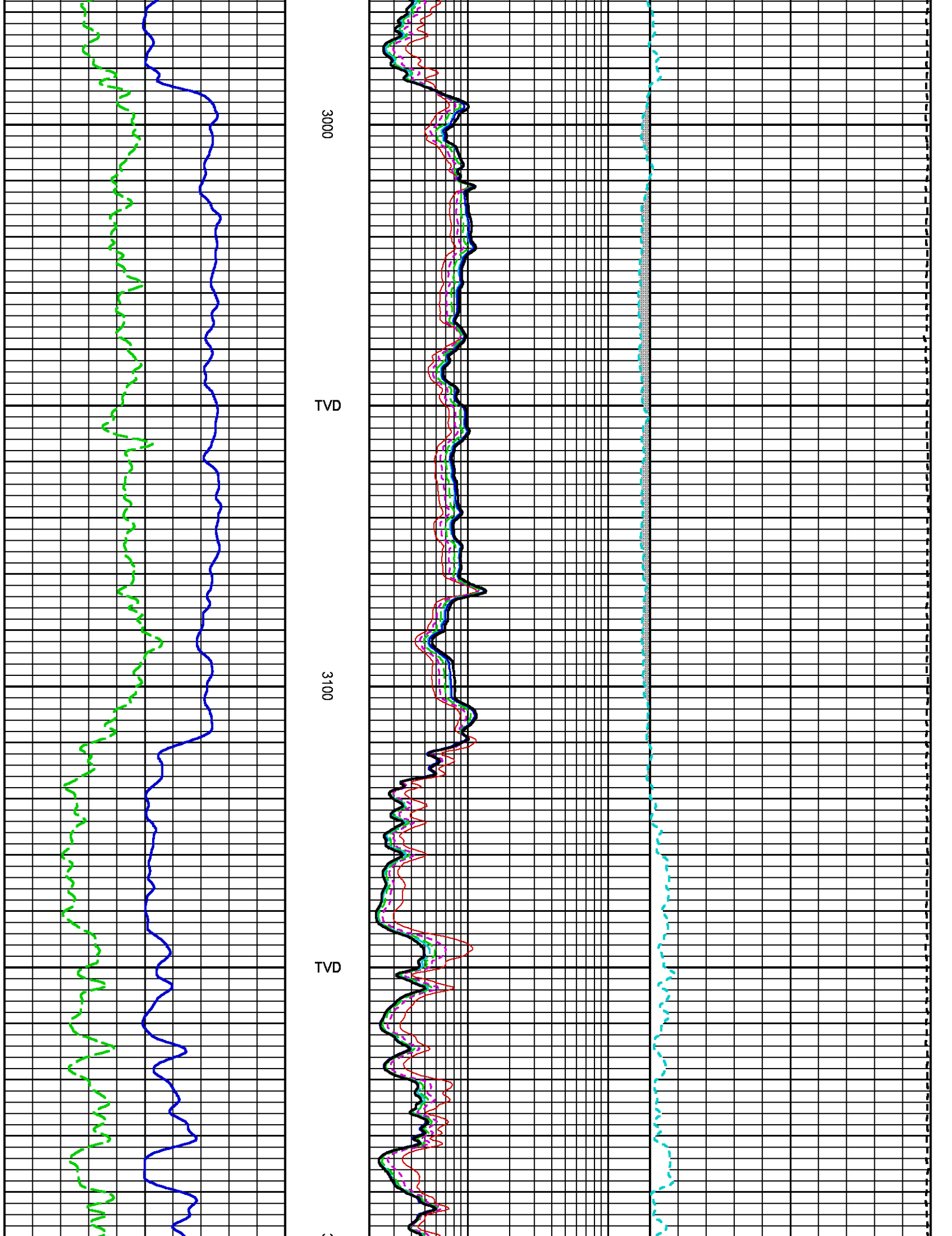


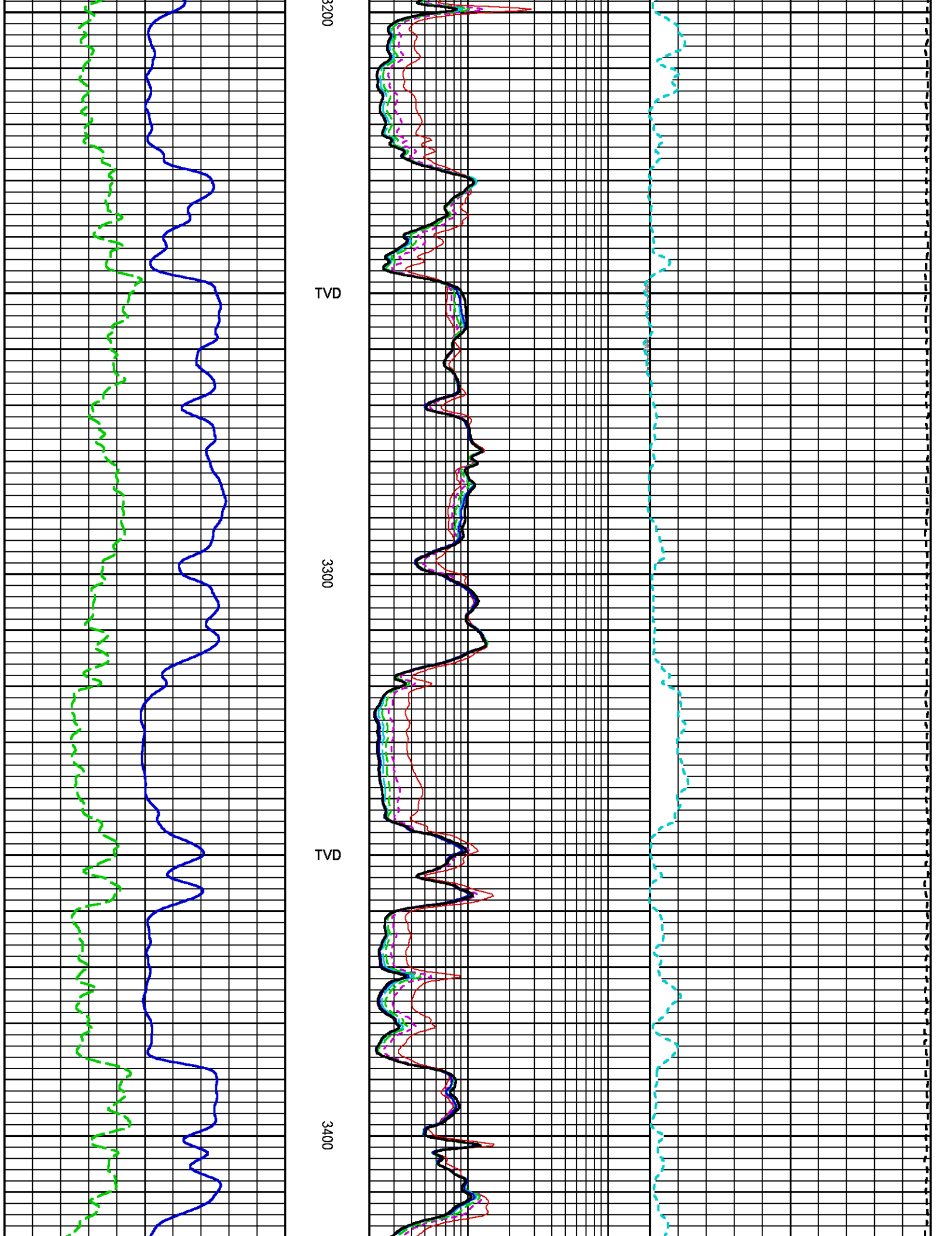


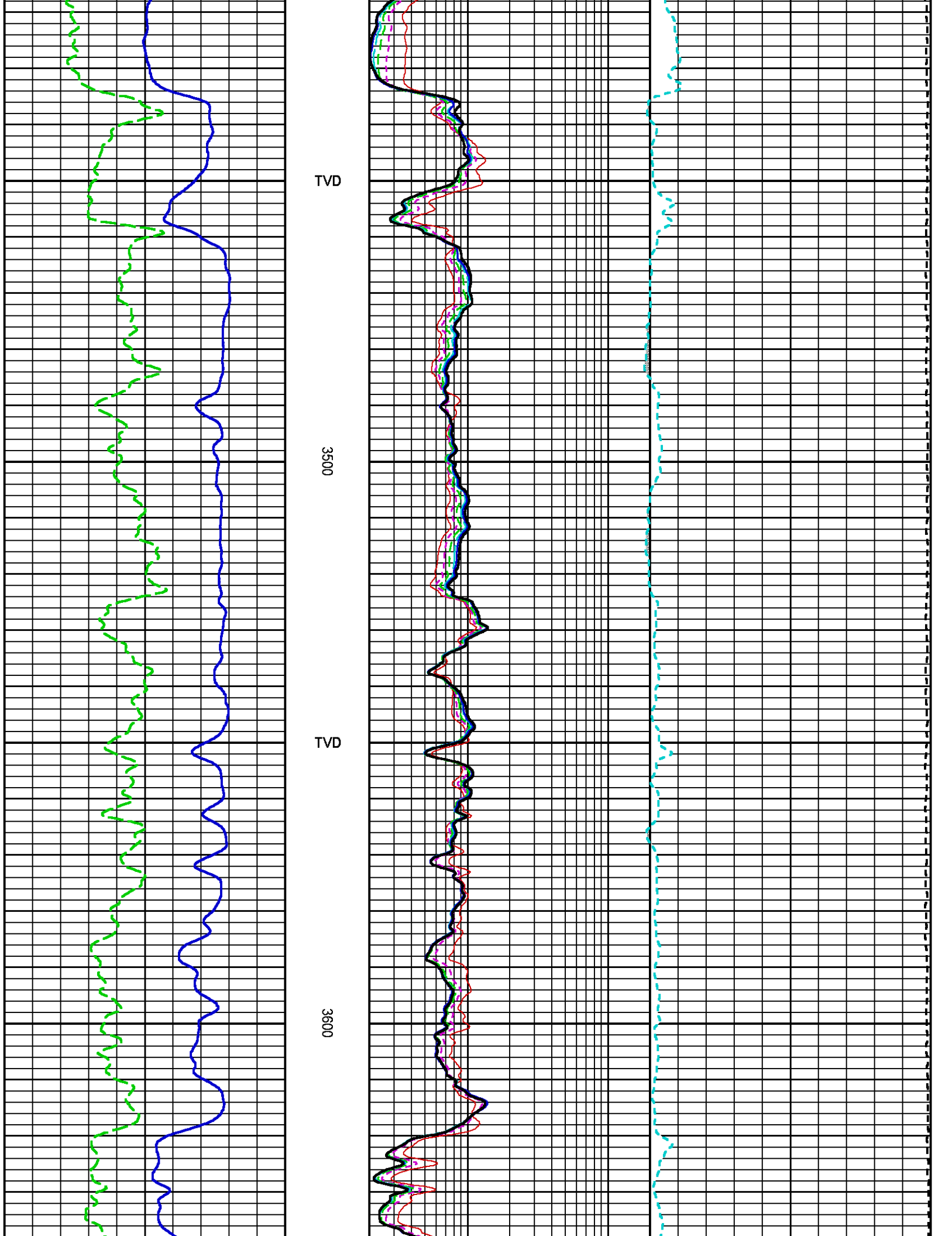


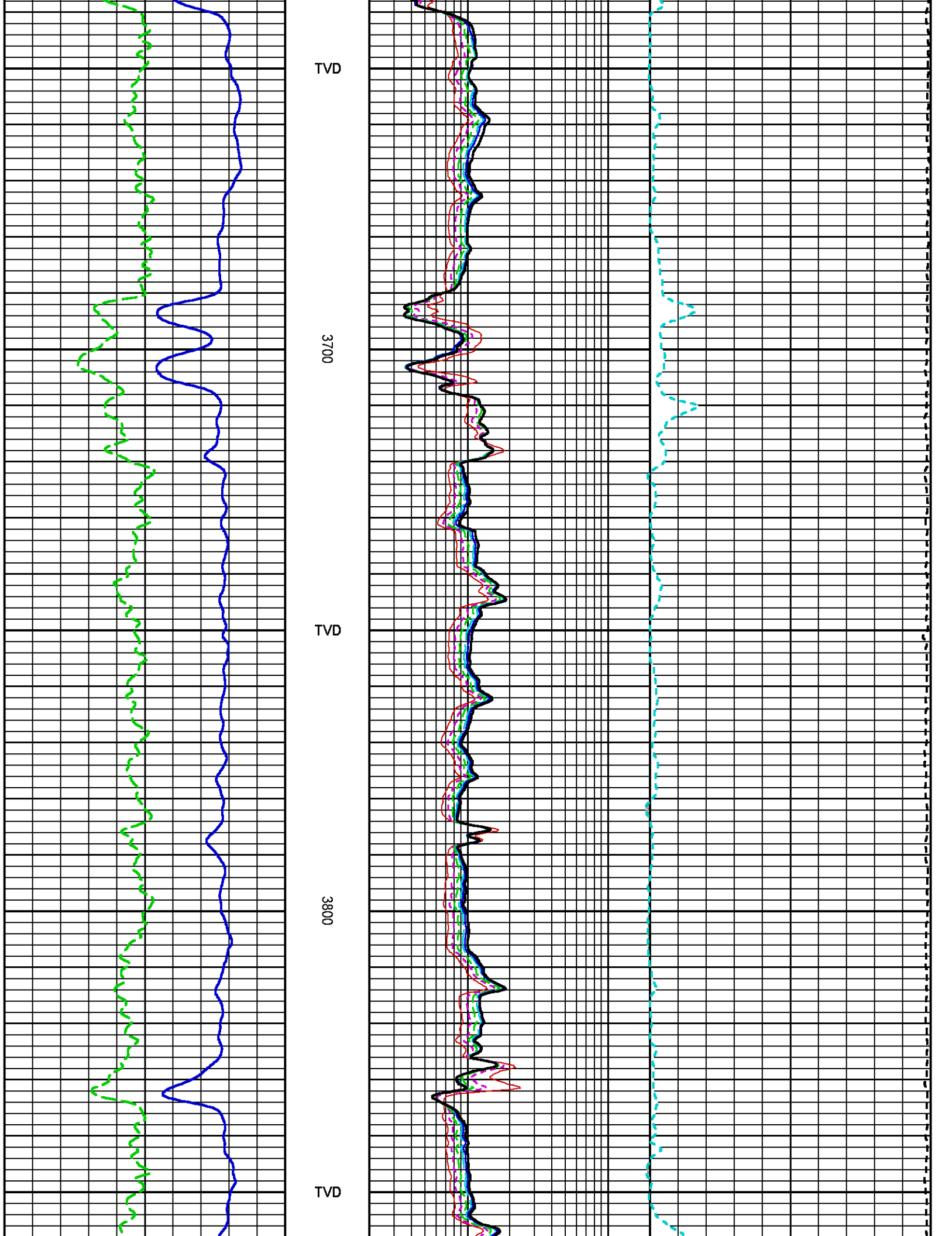


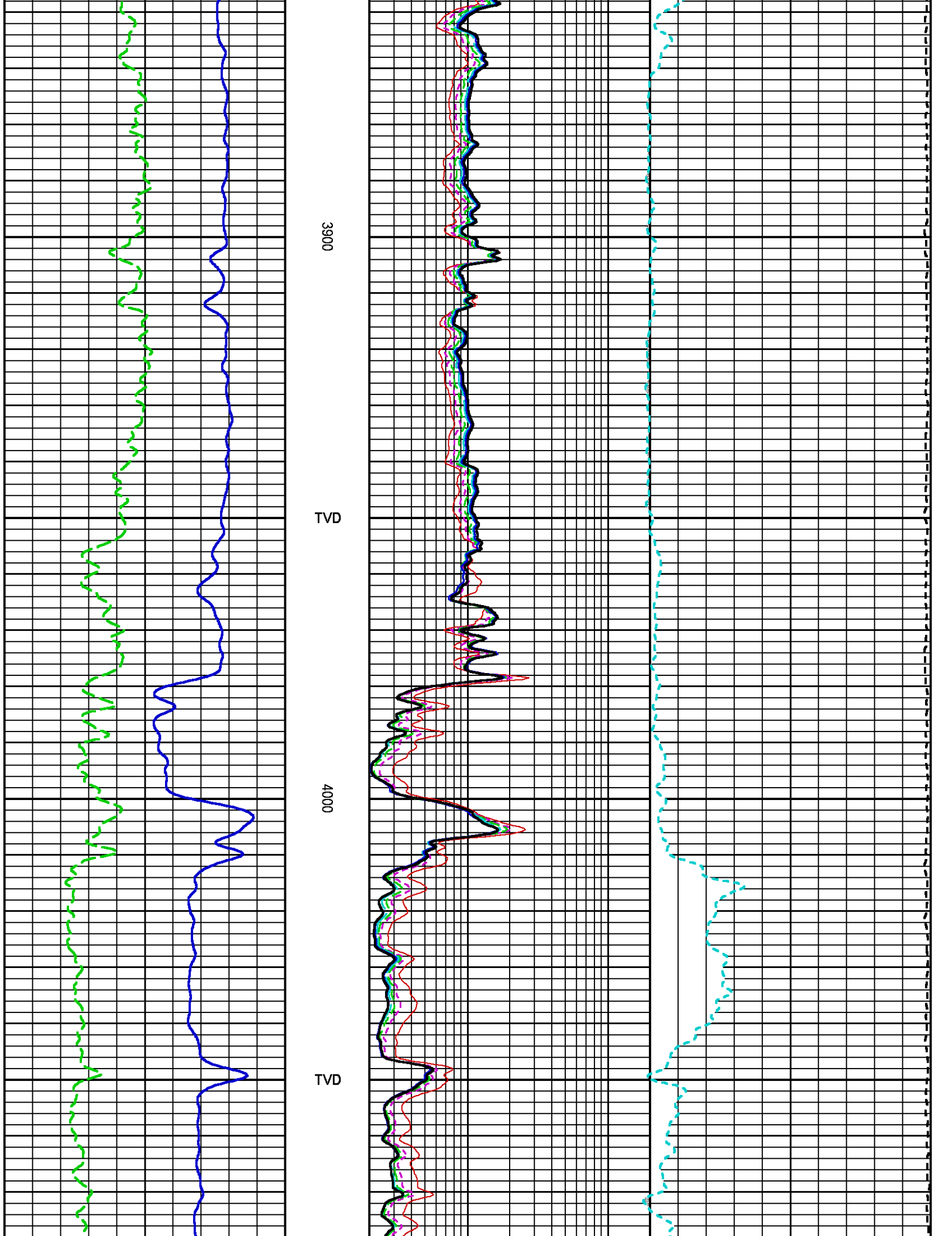


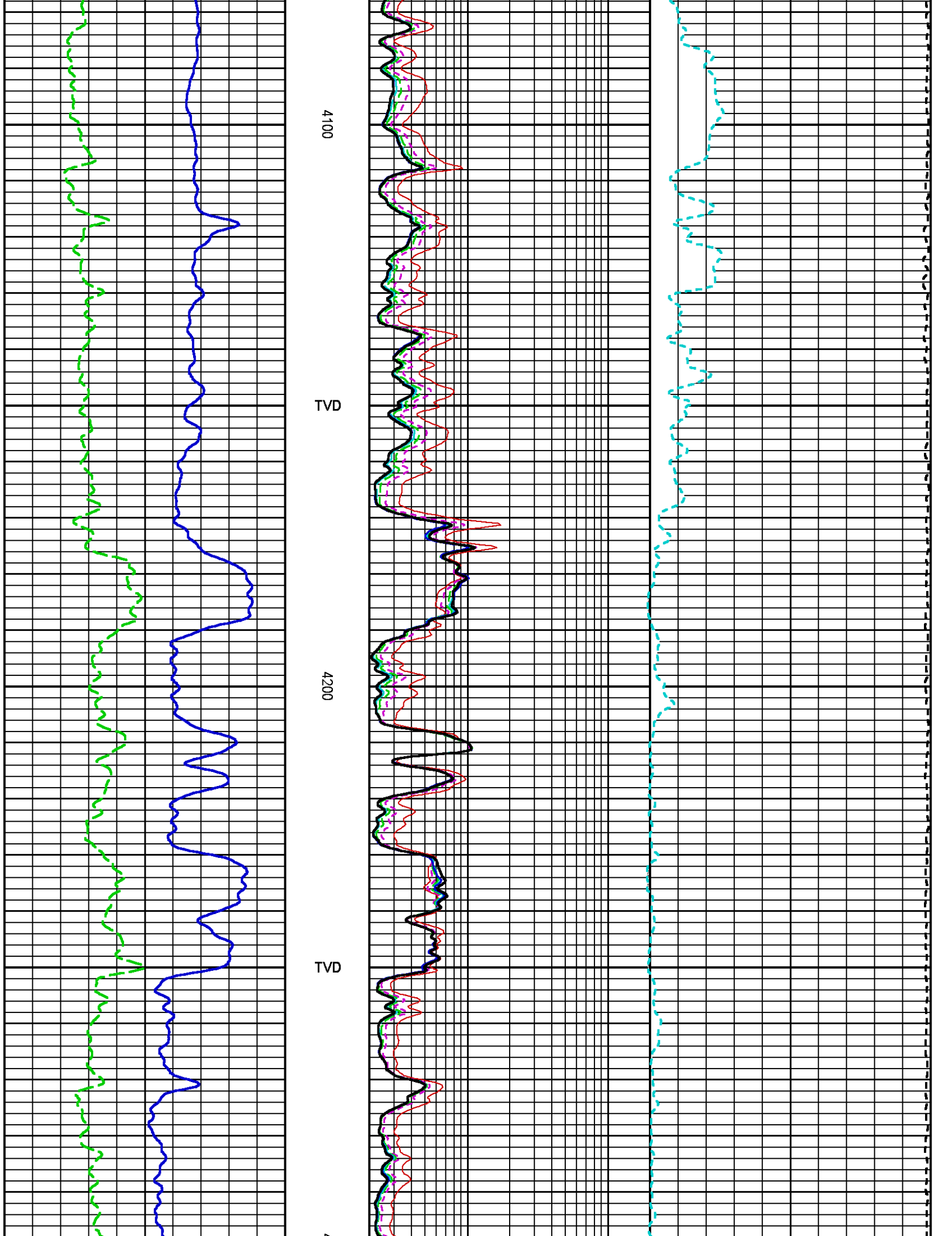


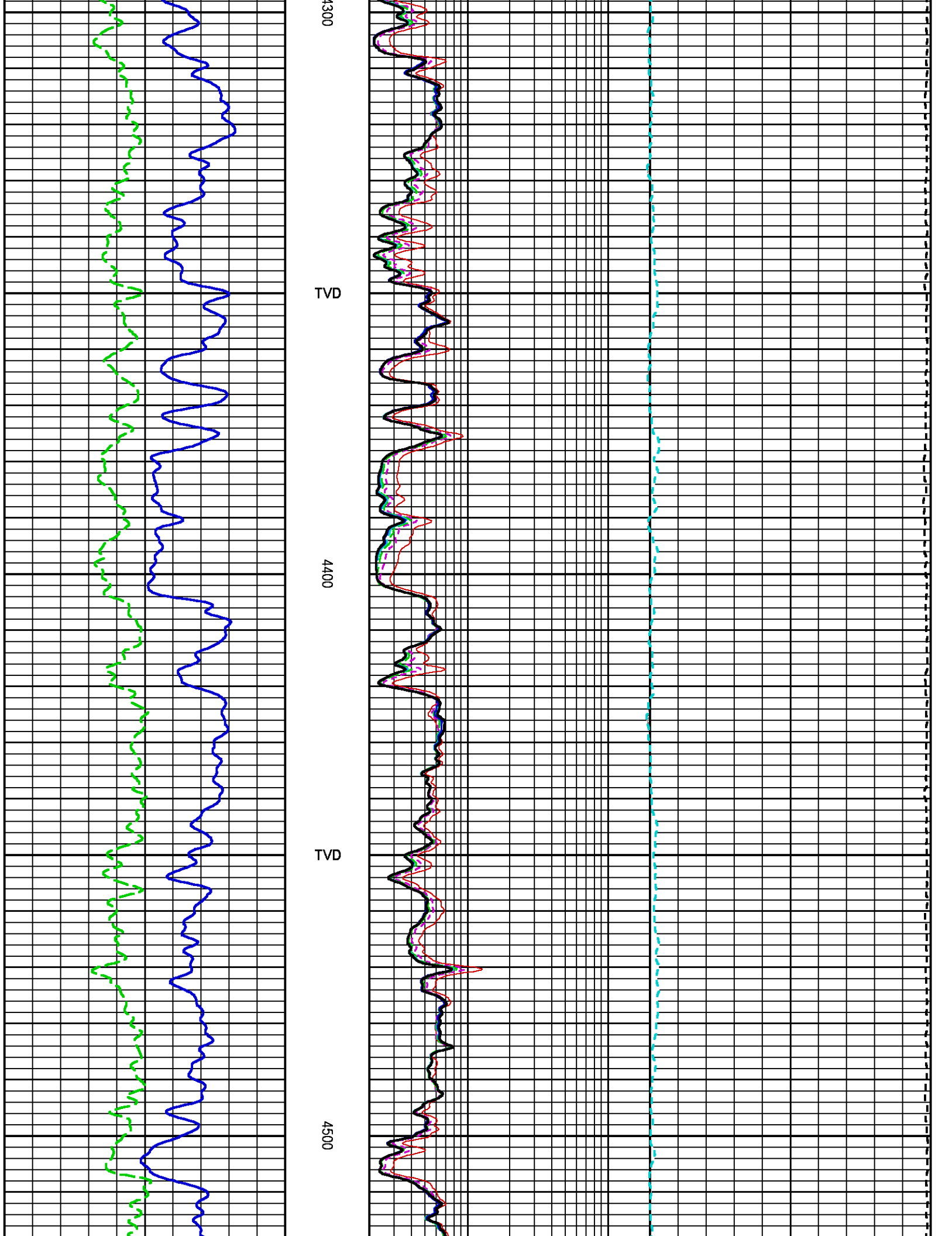


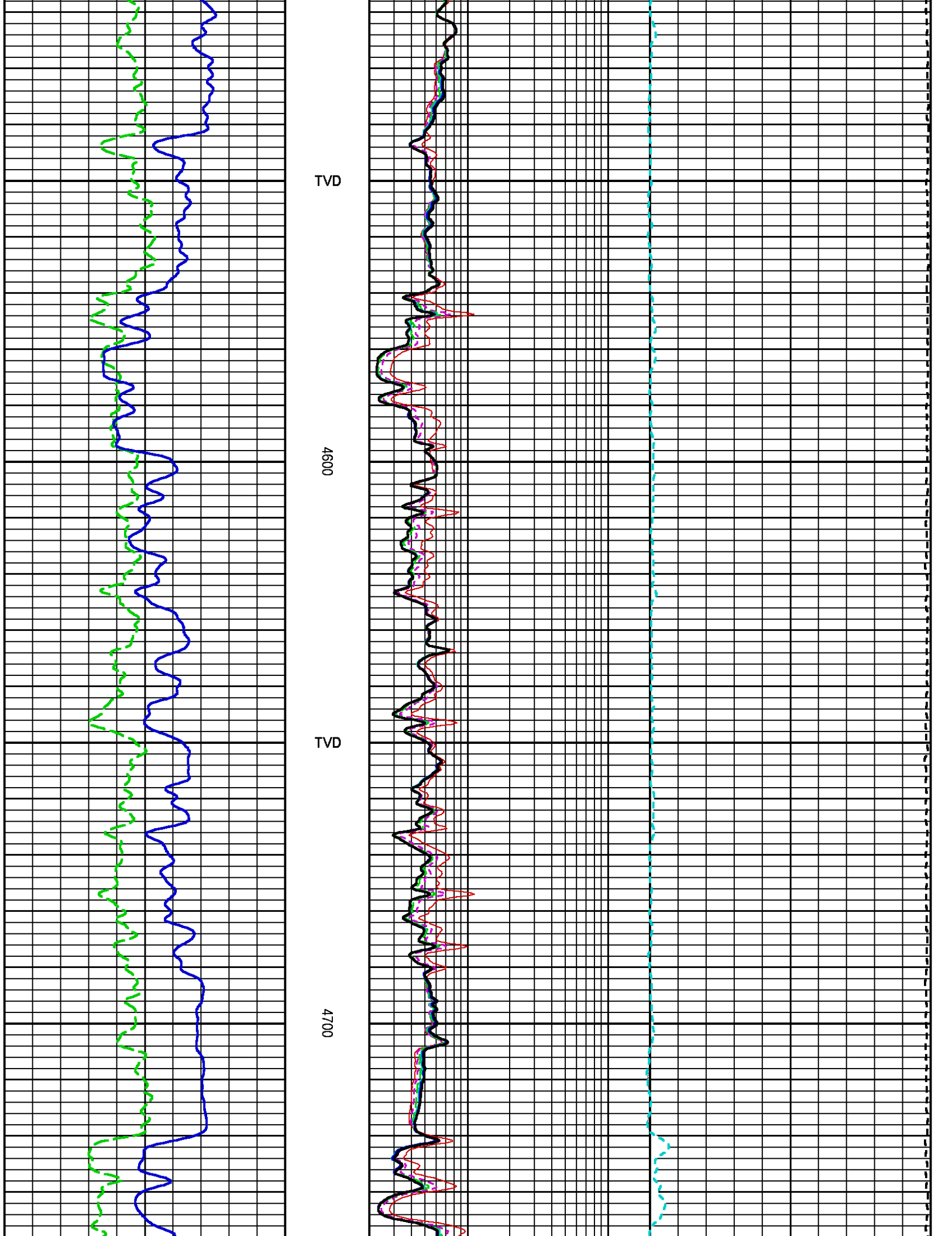


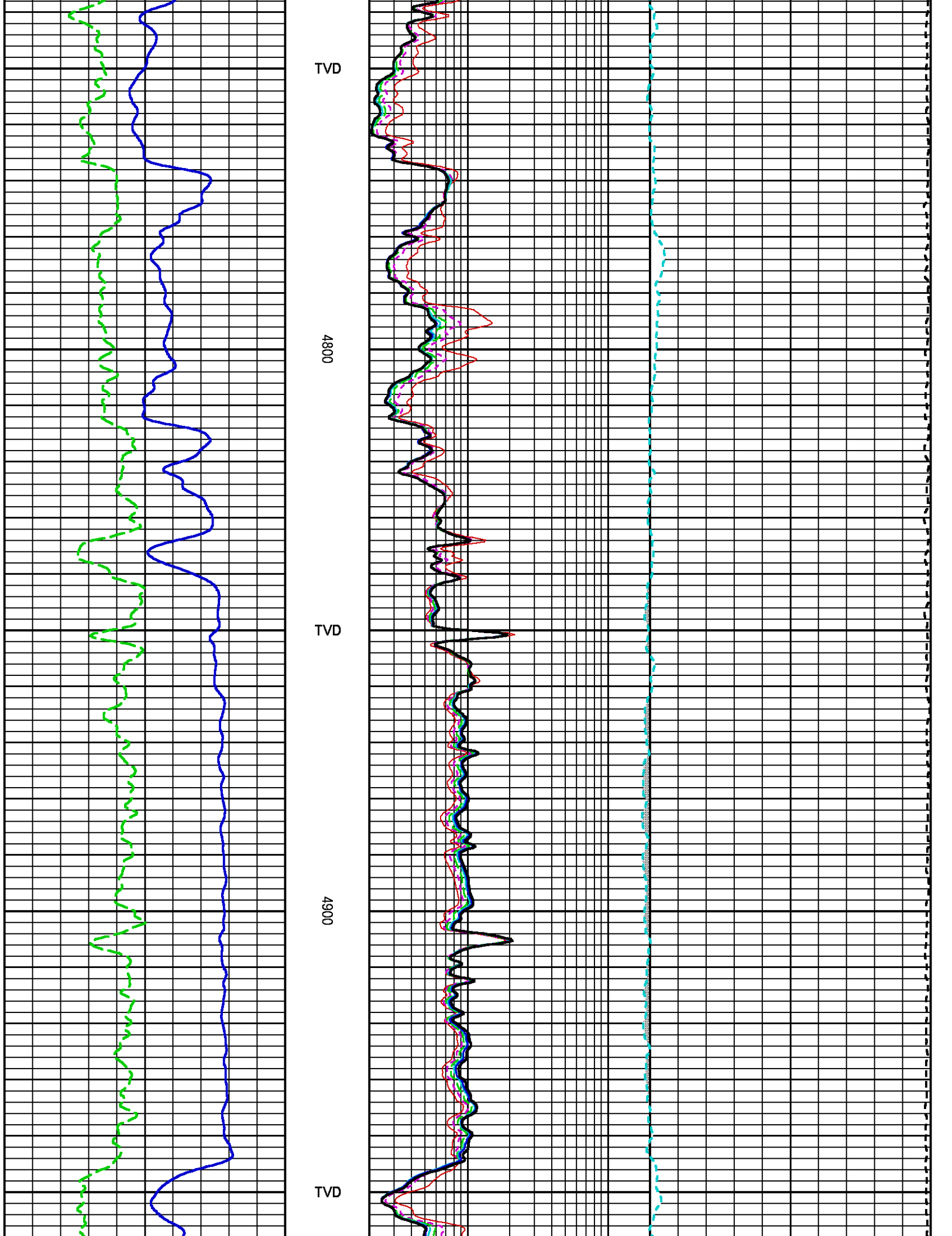


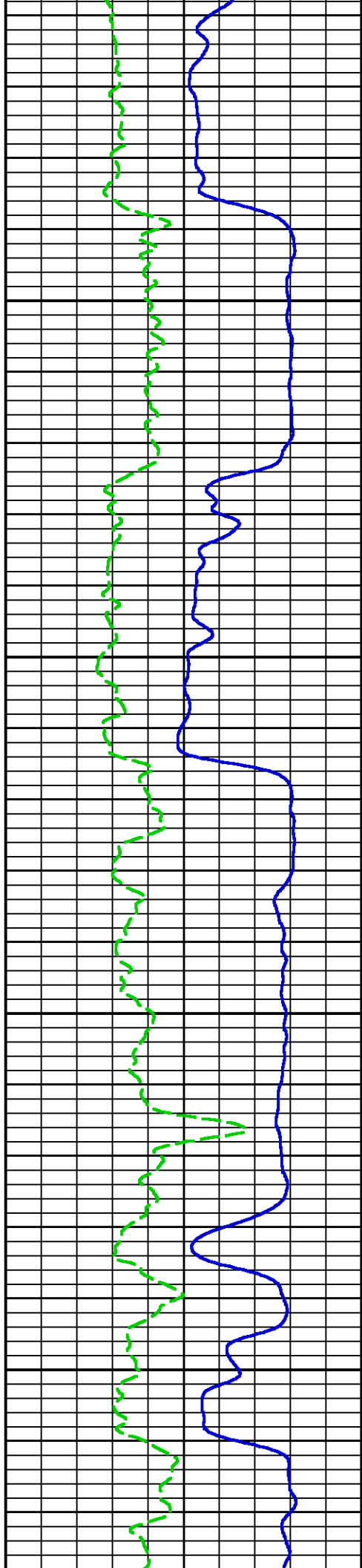










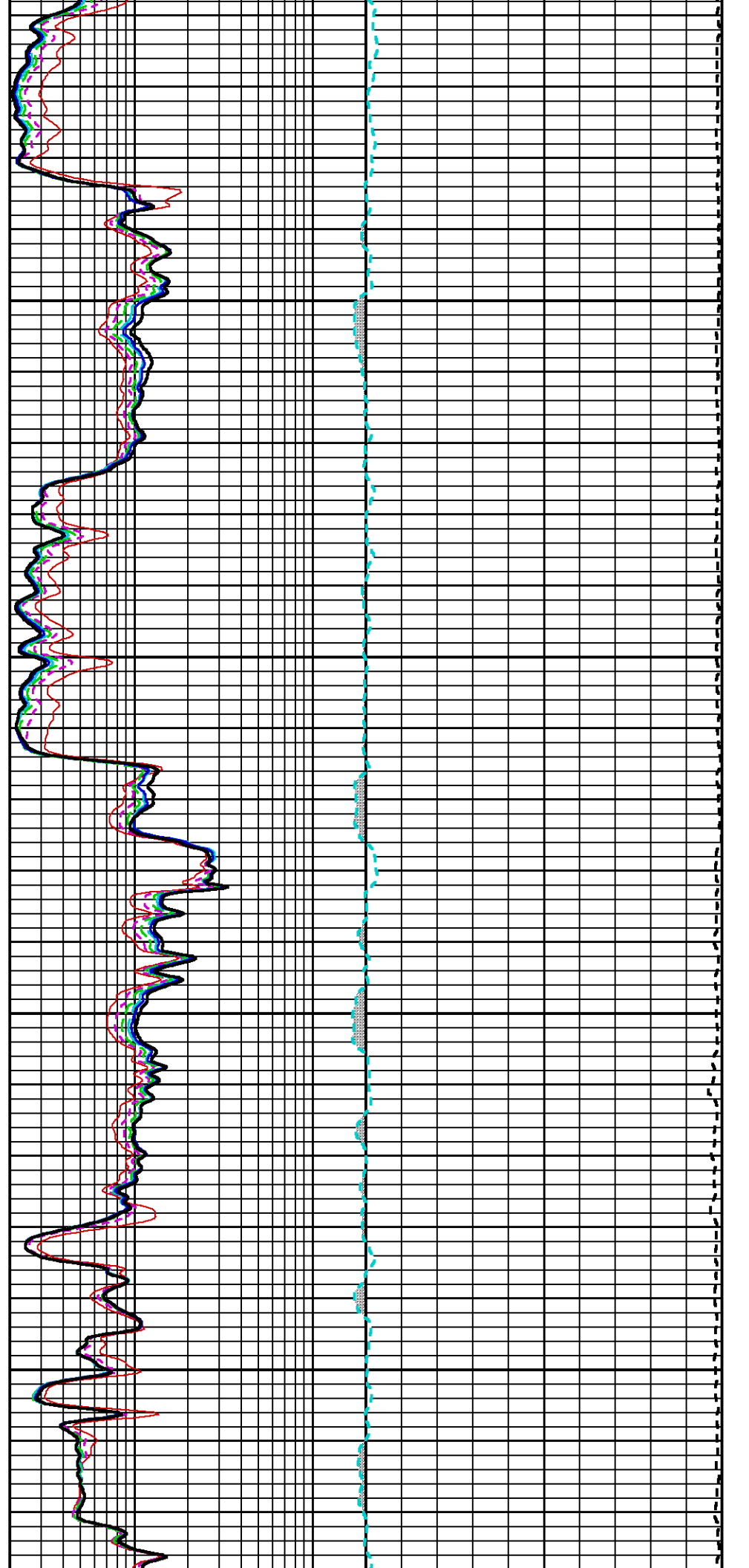


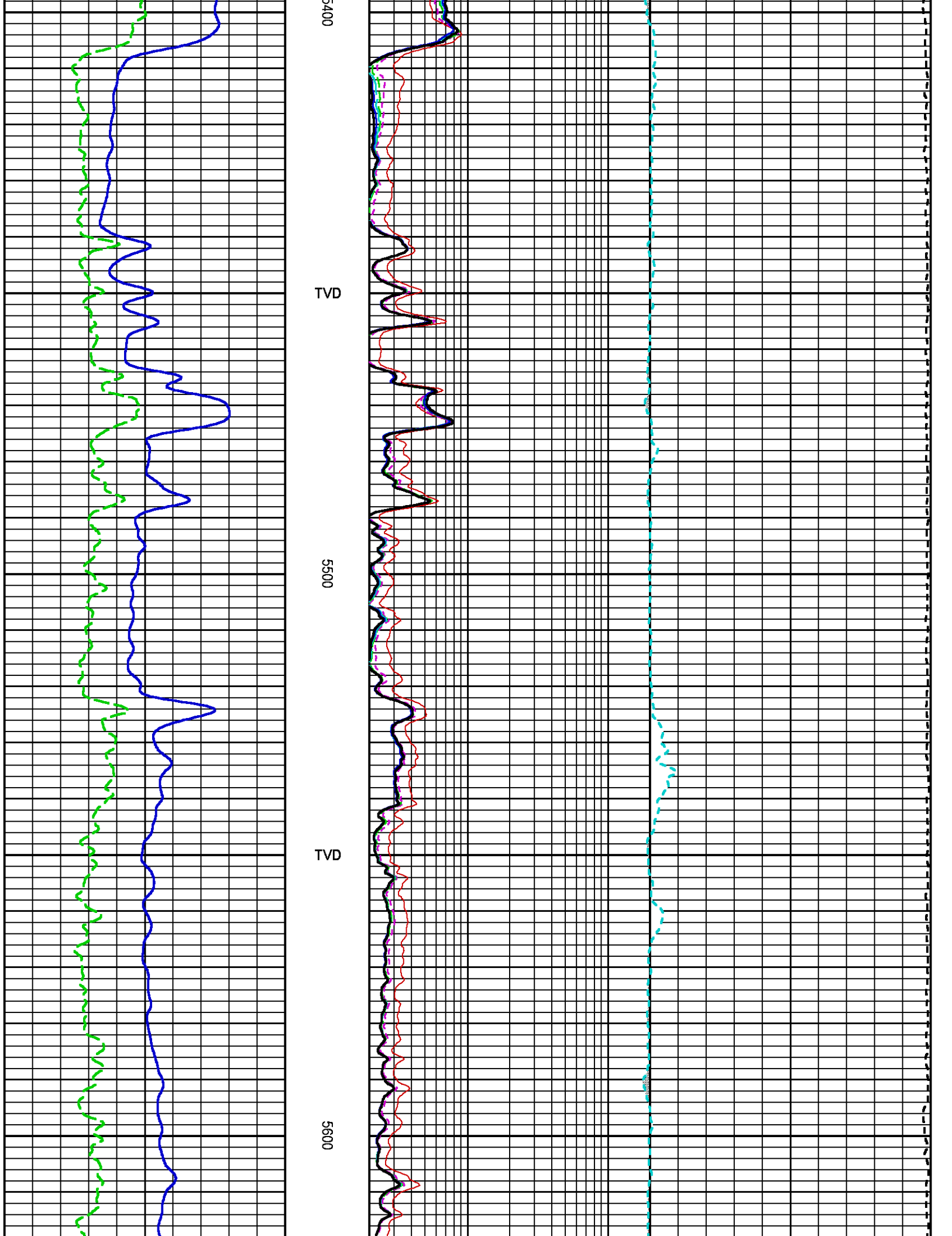
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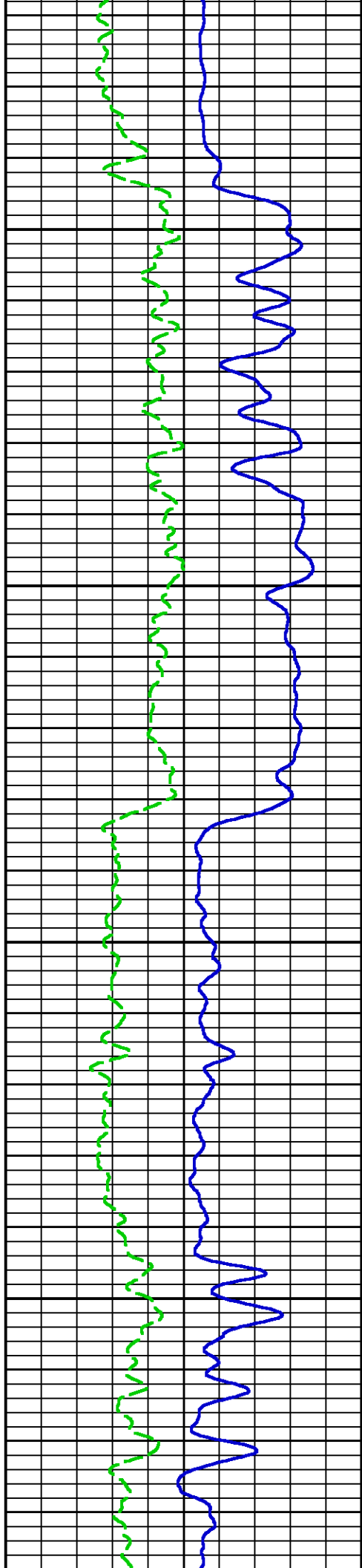
TVD

5100

TVD





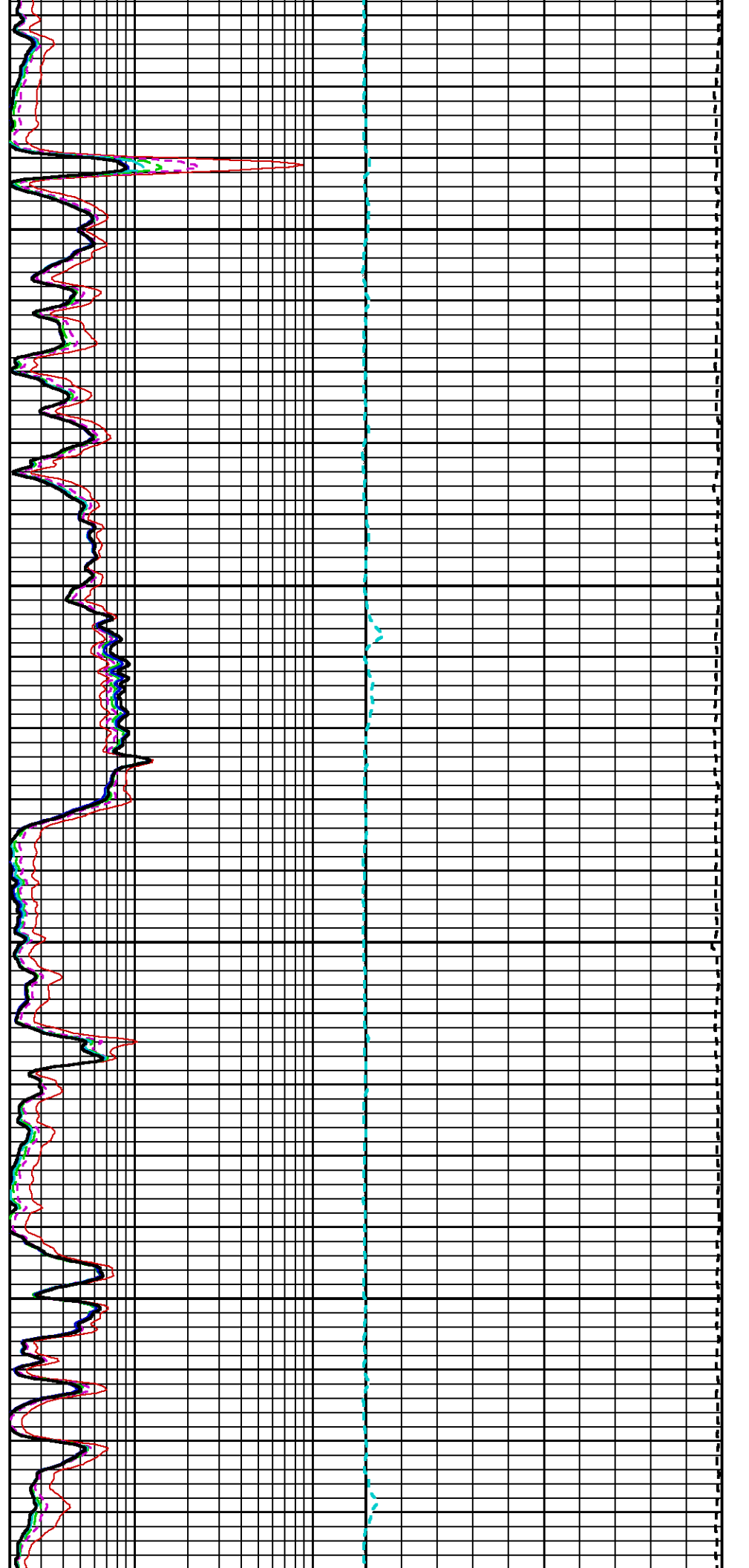


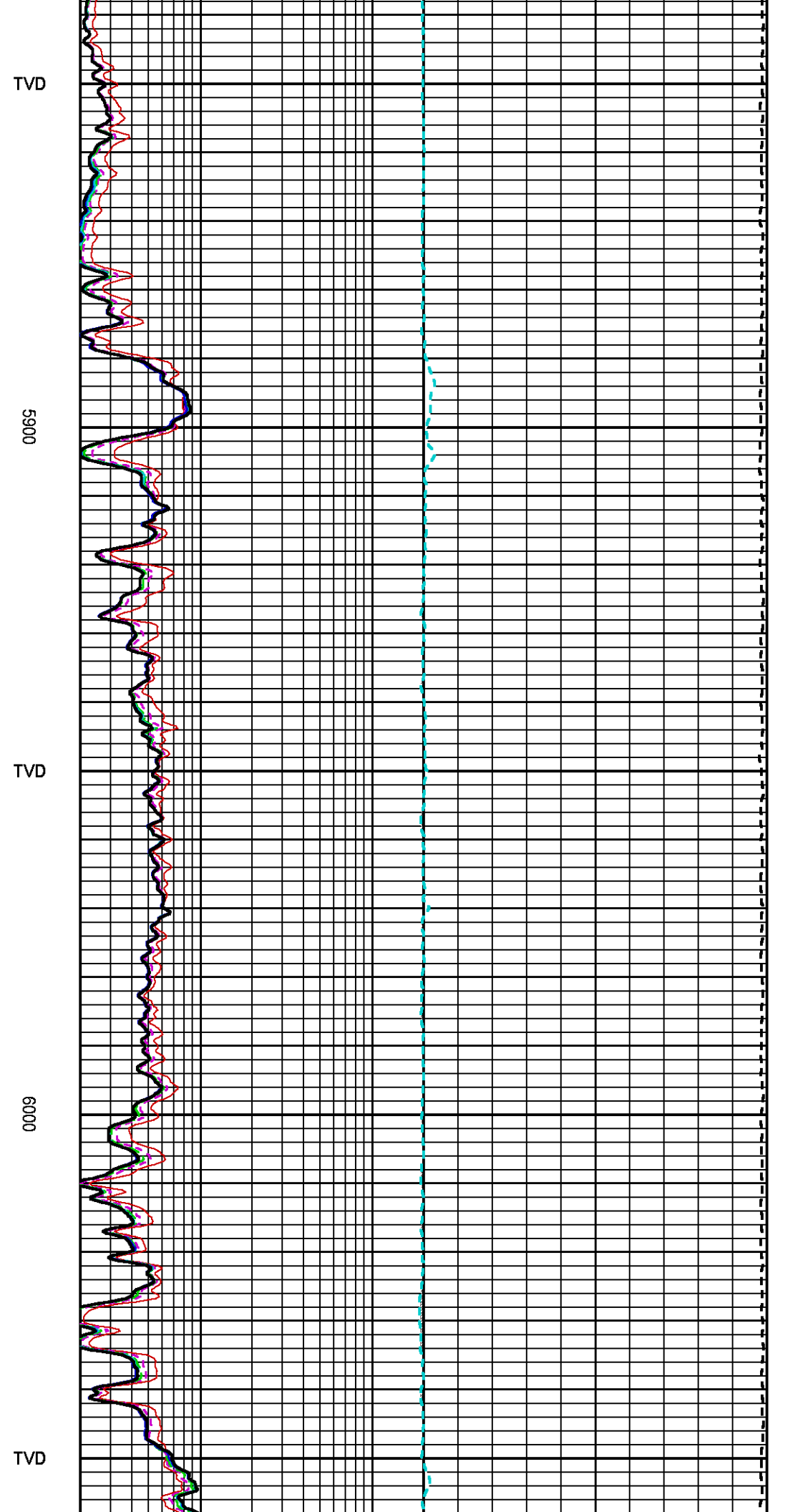
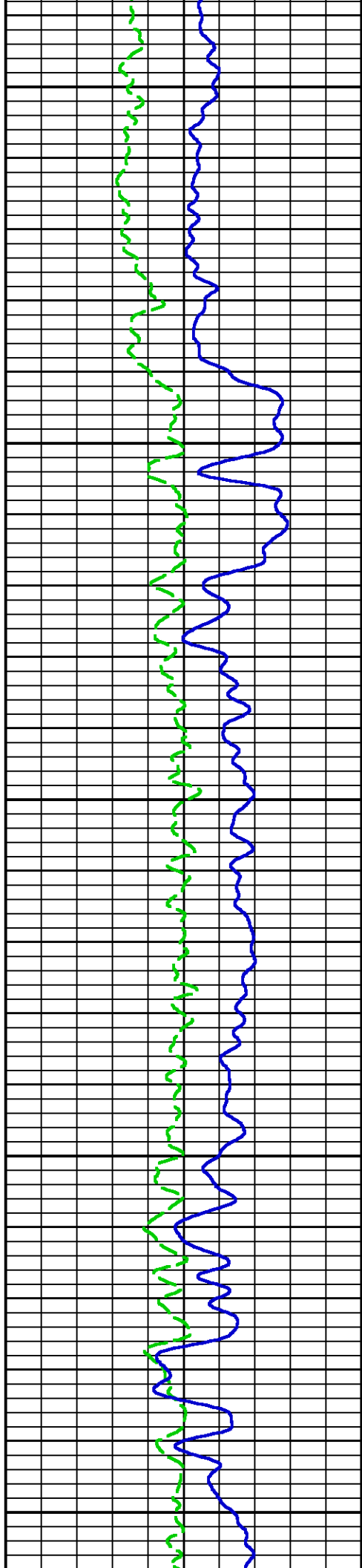
TVD

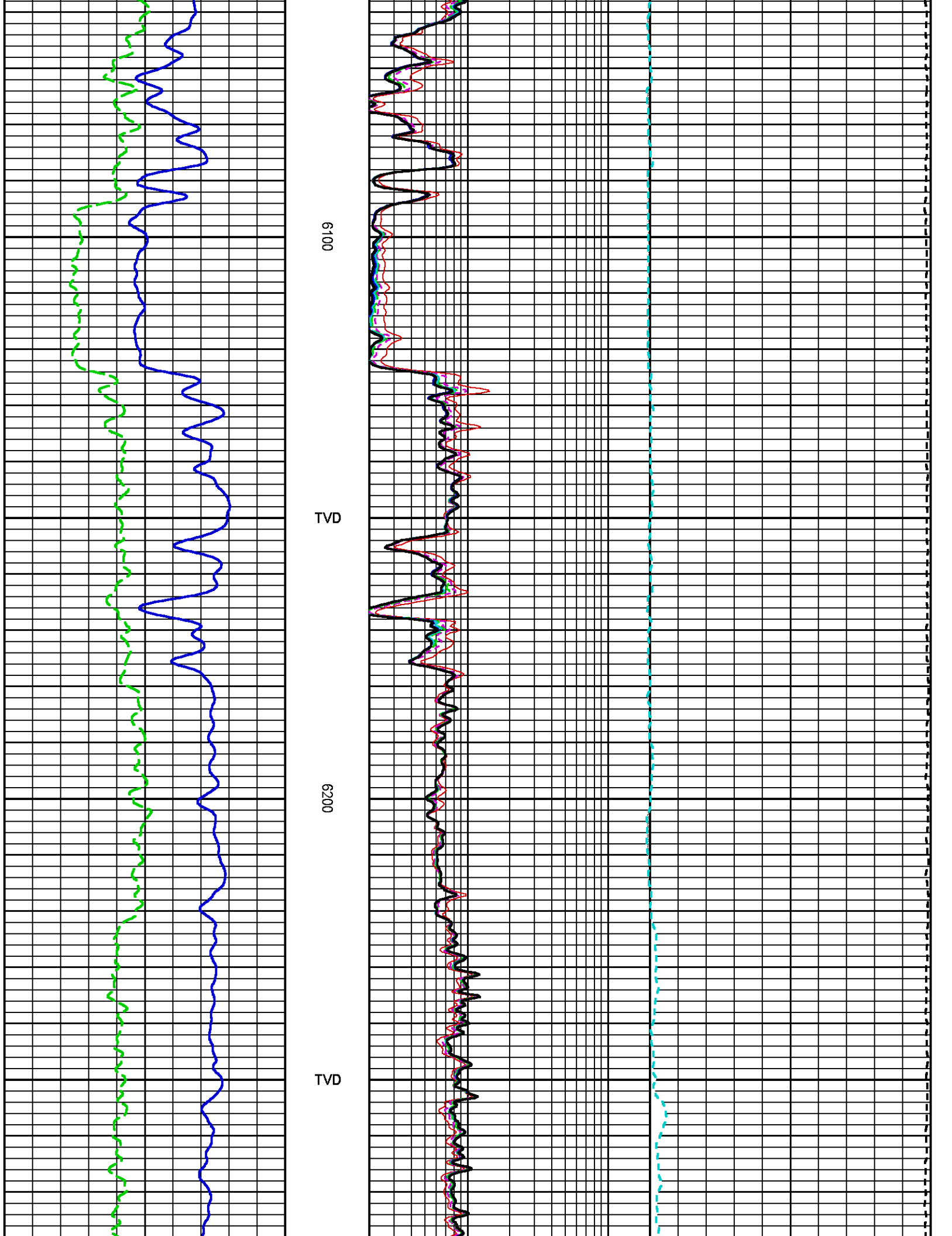
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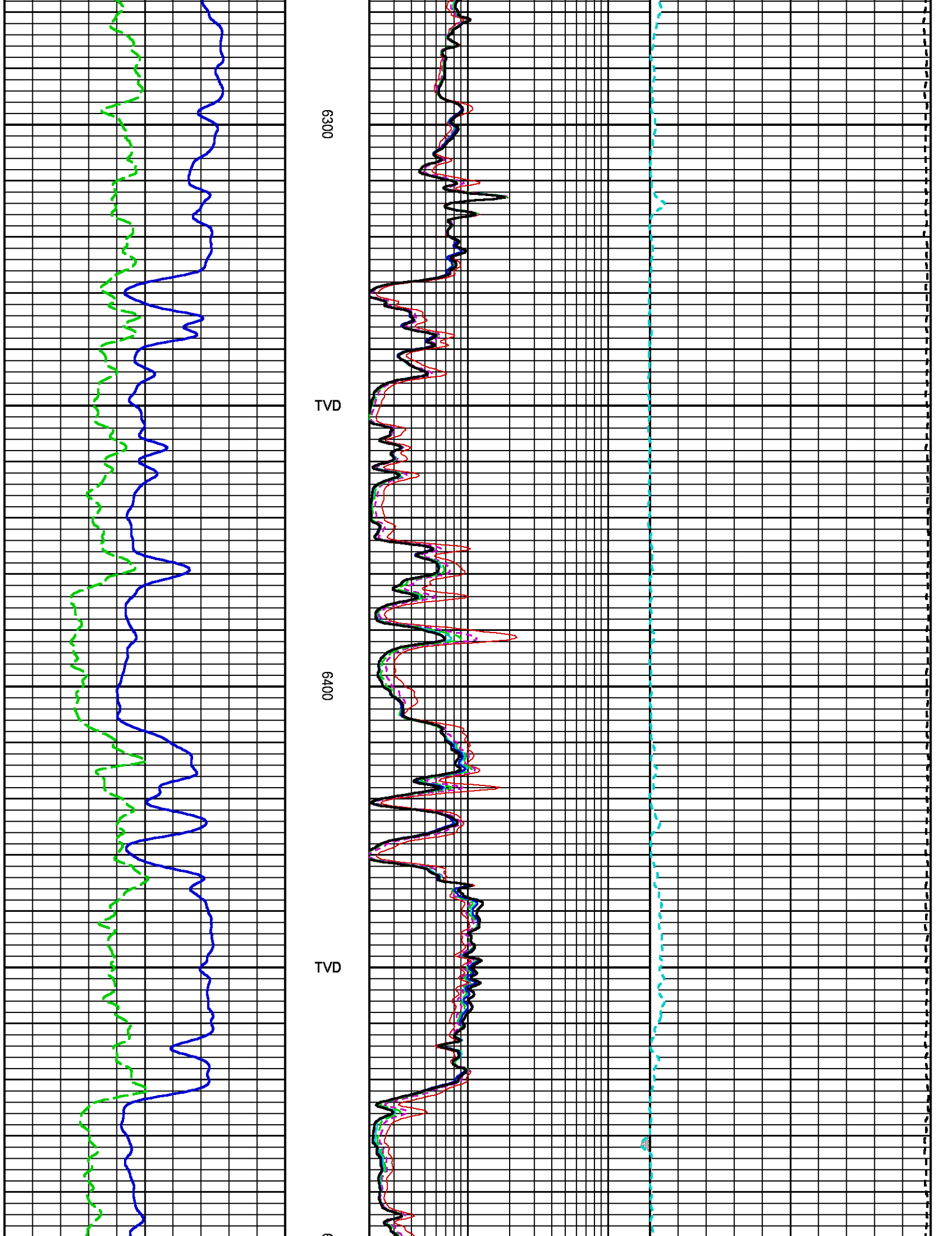
TVD

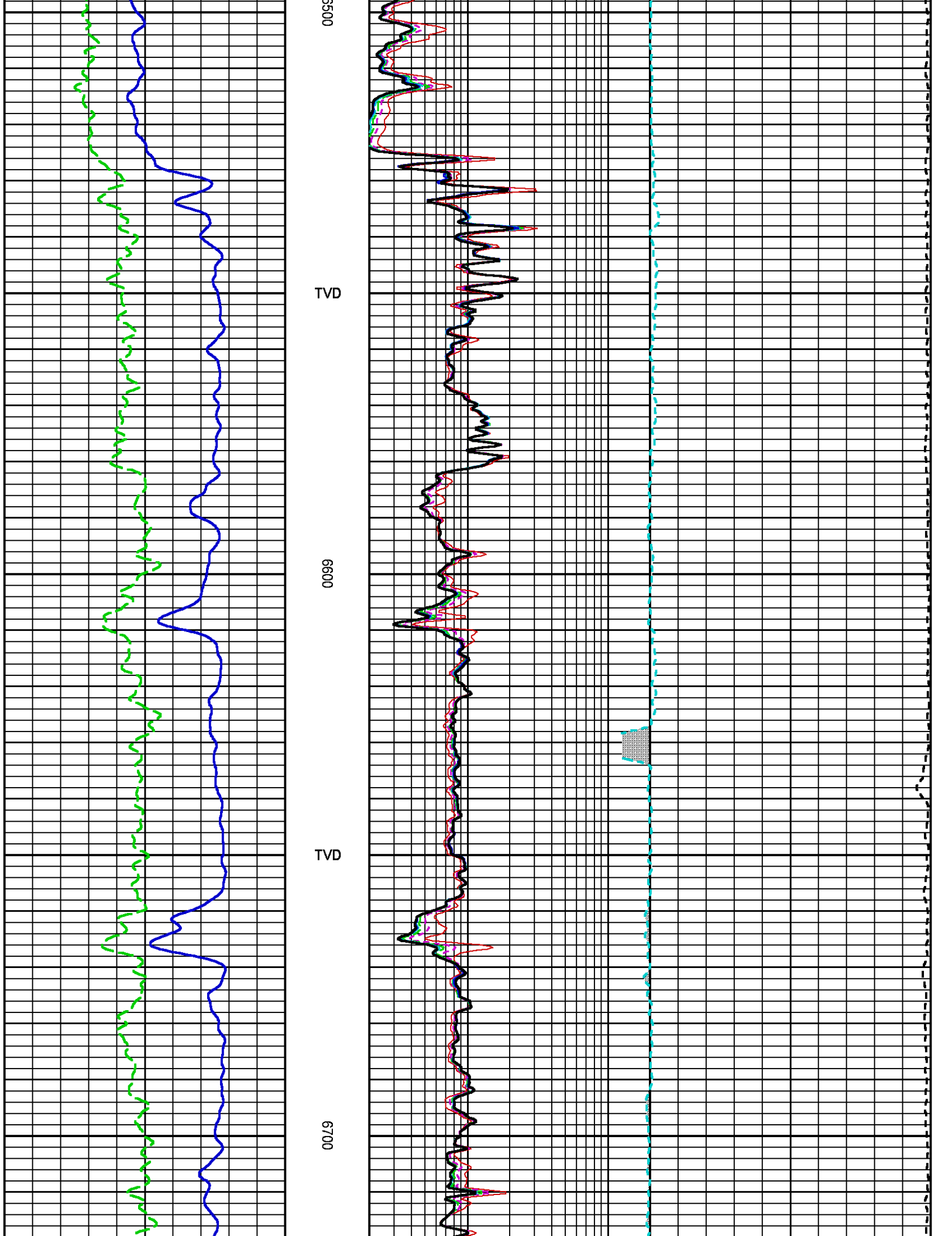
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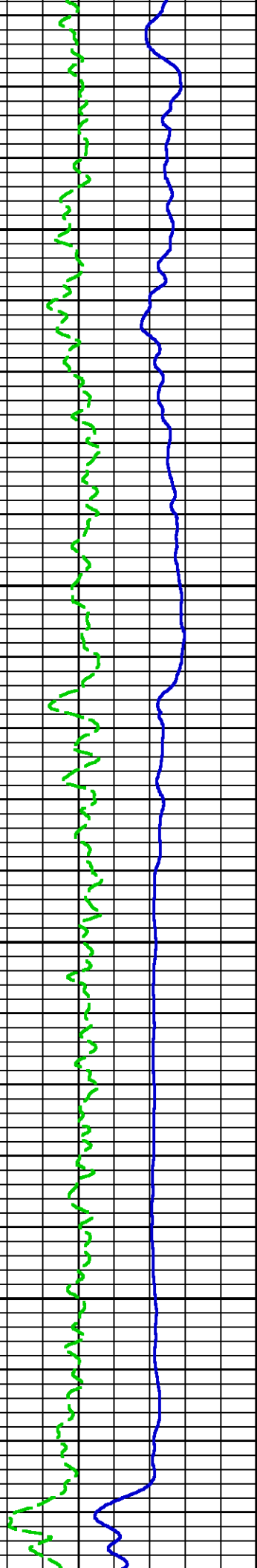










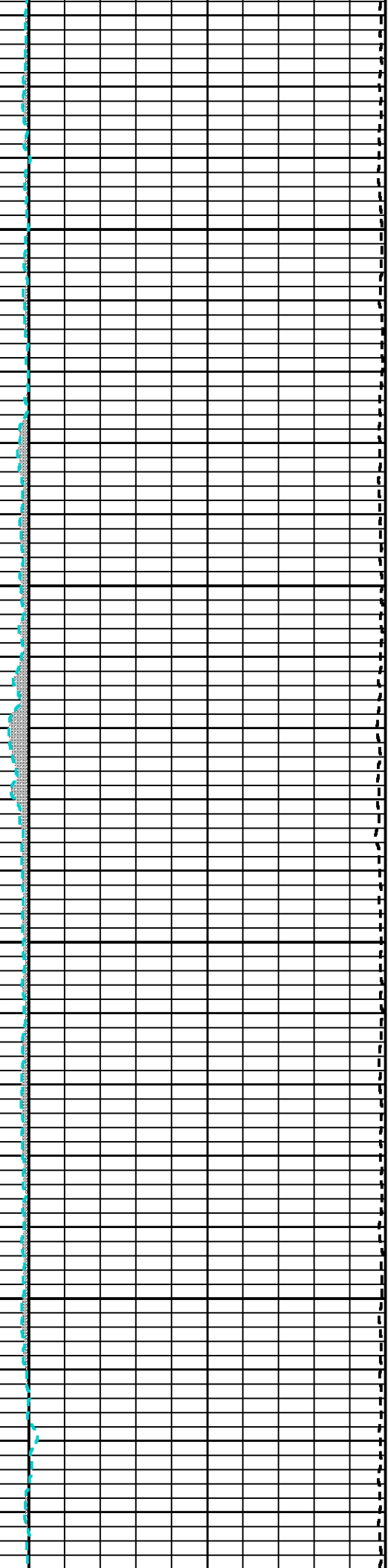
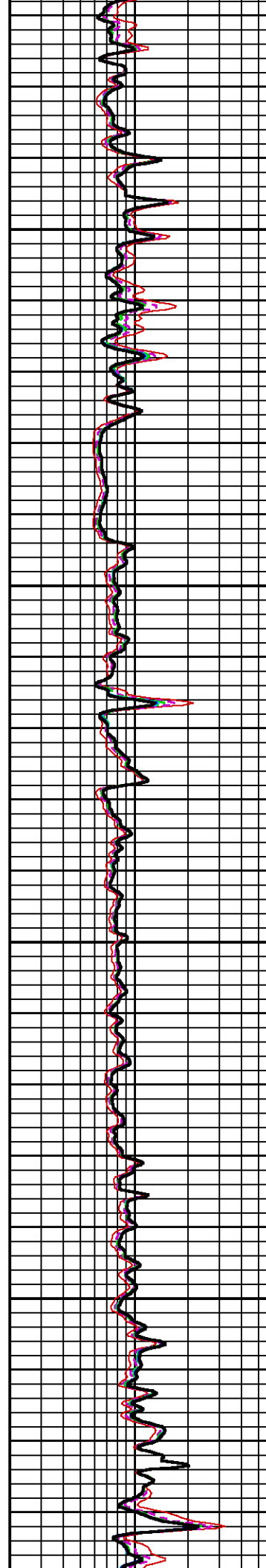


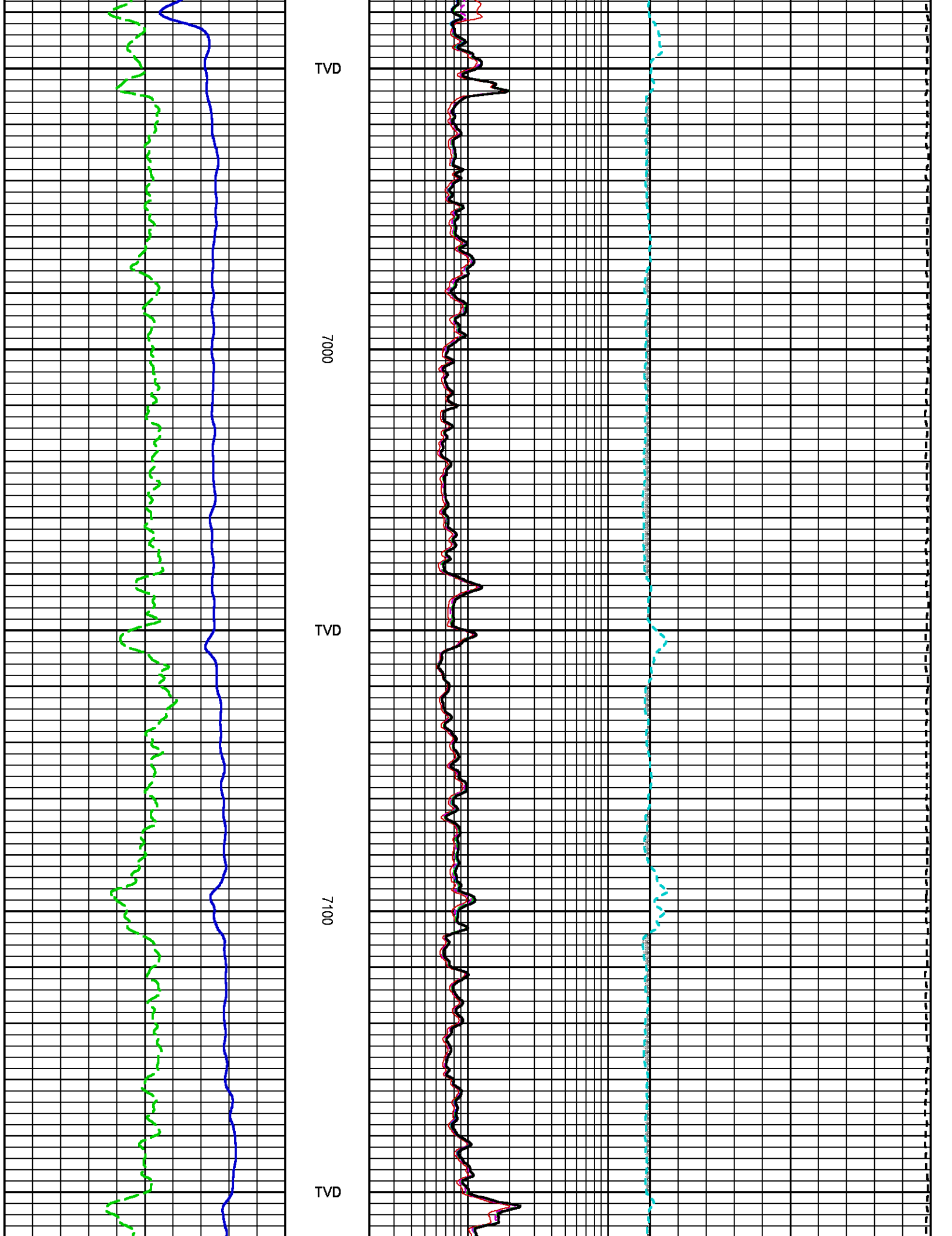
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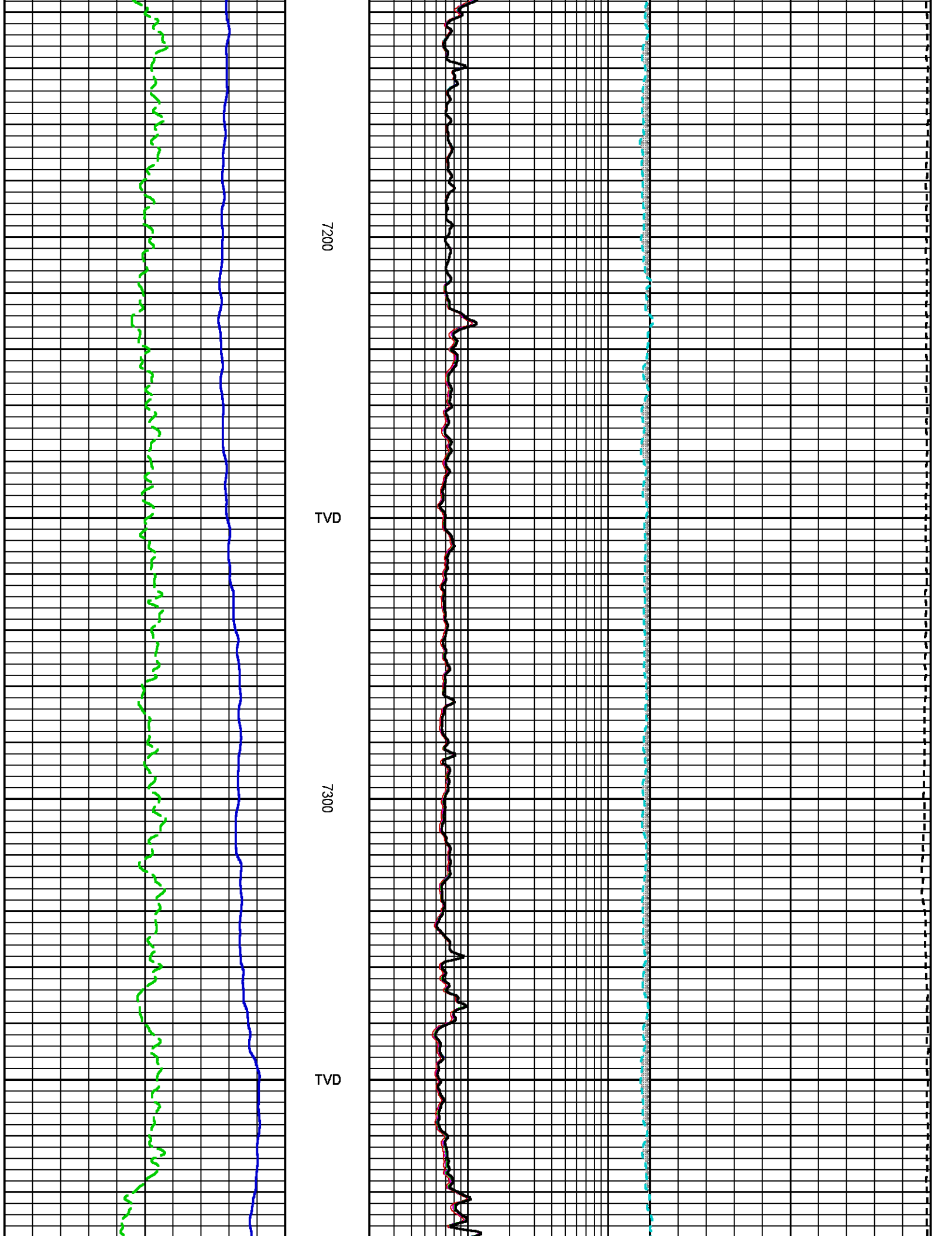
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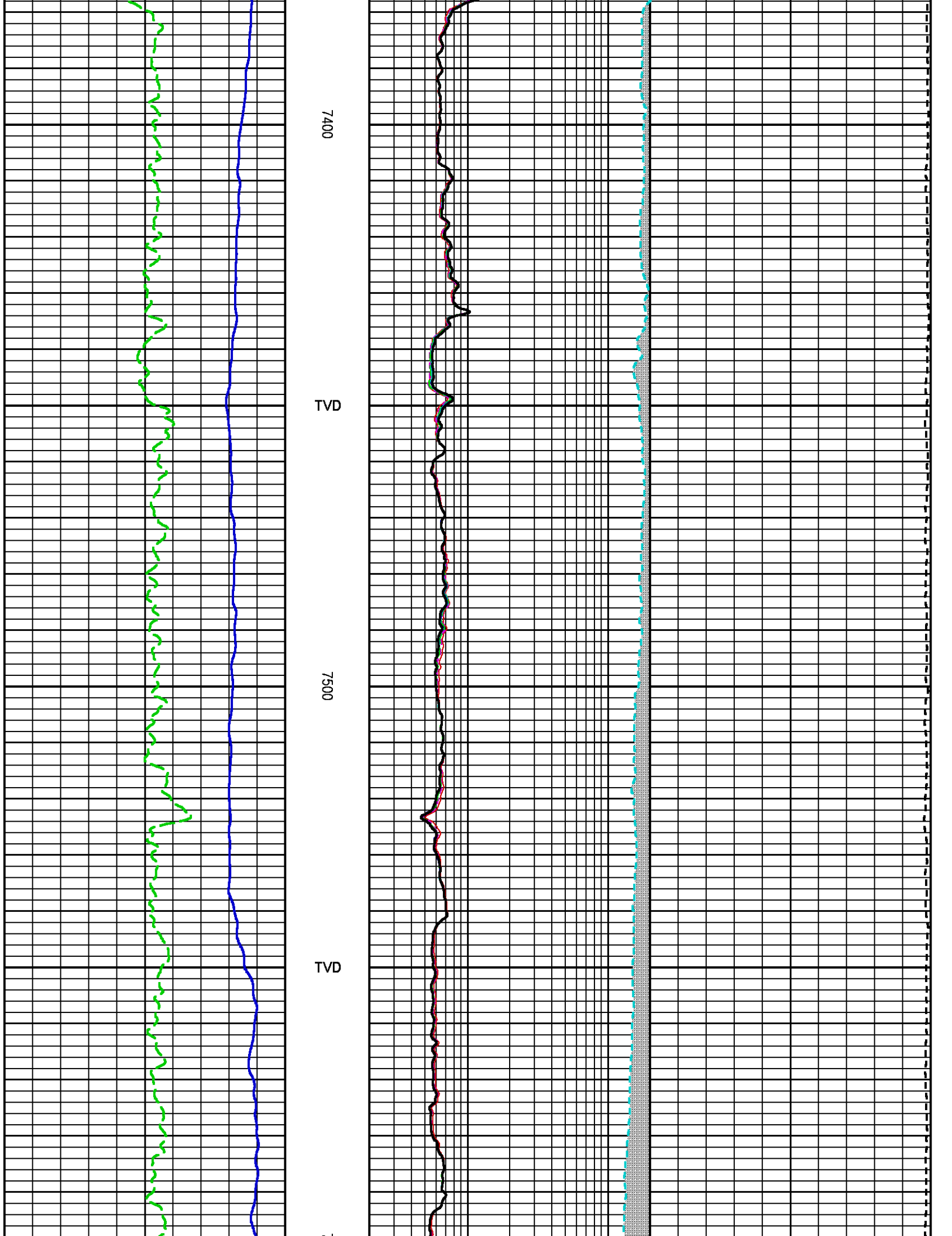
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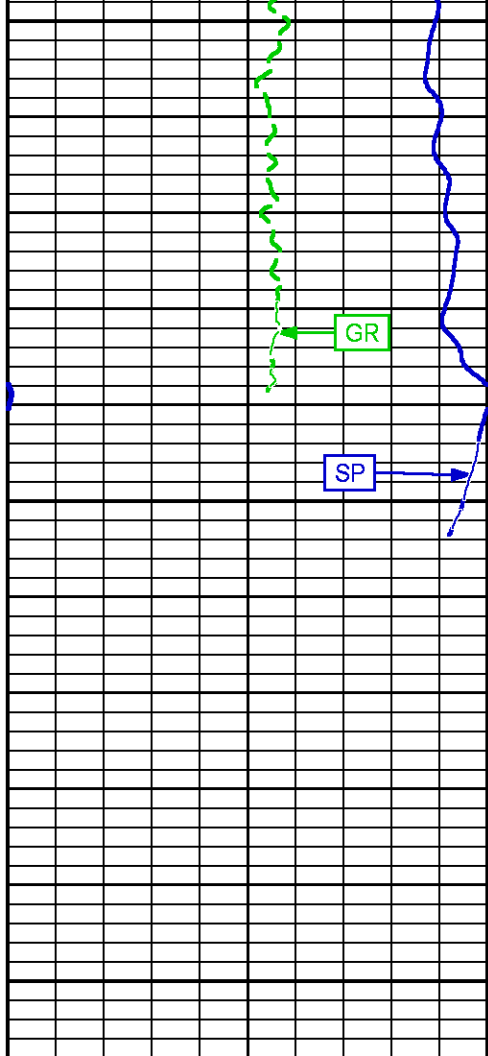
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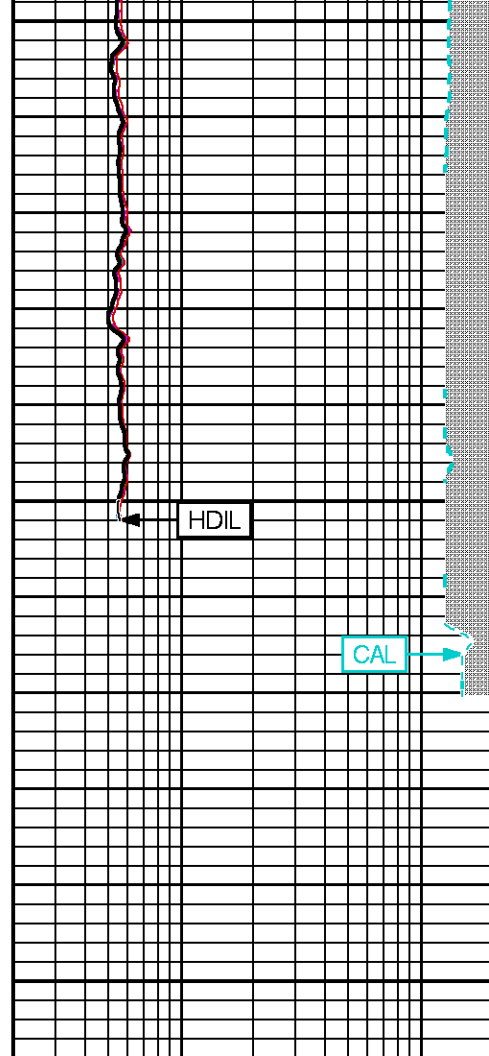


TVD

6000
7700

FEET

GAMMA RAY [gr]	
0	150
(gAPI)	
SP [sp]	
-160	40
(mV)	



HDIL

CAL

TEN

UNDERGAUGE	
0.2	20
10 in. DOI [m1r1]	
(ohm.m)	
0.2	20
20 in. DOI [m1r2]	
(ohm.m)	
0.2	20
30 in. DOI [m1r3]	
(ohm.m)	
0.2	20
60 in. DOI [m1r6]	
(ohm.m)	
0.2	20
90 in. DOI [m1r9]	
(ohm.m)	
0.2	20
120 in. DOI [m1rx]	
(ohm.m)	

WASHOUT	
CALIPER [cal]	
10.25	22.25
(in)	
DIFF. TENSION [ten]	
4900	-100
(lbf)	



COMPANY	<u>KEBO OIL & GAS, INC.</u>	FILE NO:	
WELL	<u>BLACK STONE #1</u>	API NO:	
FIELD	<u>WILDCAT</u>		
COUNTY	<u>BRAZORIA</u>	STATE	<u>TEXAS</u>
			<u>42-039-33353</u>
LOCATION:		ELEVATIONS:	FIELD PRINT
815' FNEL & 813' FSEL OF LEASE		KB 19.6 FT	
2580' FSWL & 2682' FNWL OF SURVEY		DF 18.6 FT	
SWNGLE, A		GL 2.6 FT	LAUSON 2
A-369		DATE	16-AUG-2020